١	40. OF COPIES RECEIVED							
	DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMIS	SION	Form C-104			
	SANTA FE	REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C-1 Elifective 1-1-65						
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	LAND OFFICE							
	LEANSPORTE OIL							
	OPERATOR		i		GEIVE	in .		
I.	PRORATION OFFICE							
	Mobil Producing TX. &	N.M. Inc.		c.	C + 5 1003			
	Nine Greenway Plaza, S Reason(s) for filing (Check proper box)	<u>uite 2700, Houston, Te</u>	(as 77046	z plain i		<del></del> .		
	New Well X	Change in Transporter of:		•	•			
	Recompletion	Oil Dry Gai	• 📮					
	Change in Ownership	Casinghead Gas Conden	sate					
	If change of ownership give name and address of previous owner			·				
11	DESCRIPTION OF WELL AND L	EASE				¬		
	Lease Name	Well No. Pool Name, including re	_	Kind of Lease State, Federal	or Fee Coo	Lease No.		
	Lindrith B Unit	25 Chacon-Dakot	a Assoc.	3,0,0,1,000,0	Fee Fee			
		D_Feet From The South Lin	• and <u>1840</u>	_ Feet From Th	<u>East</u>			
	Line of Section 9 Township 24N Range 3W , NMPM, Rio Arriba County							
111	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
111.	Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be very,							
	Plateau, Inc.  P. O. Box 108, Farmington, New Mexico 87401  Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Address (Give address to which approved copy of this form is to be sent.)							
	El Paso Natural Gas Company P. O. Box 1492, El Paso, Texas 79978							
	If well produces oil or liquids,	Unit Sec. Twp. Egs.	Is gas actually connecte					
	give location of tanks. U 9 24N 3W NO							
	If this production is commingled with that from any other lease or pool, give commingling order number:							
14	COMPLETION DATA	Cil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Re	sty. Diff. Resty		
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.			
	Date Spudded	11/22/83	7700		7594			
	10/04/83 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	6879 GR	Dakota	7313		7533 Depth Casing Shoe			
	Perforations Depth Cashing Short							
	7313-7522, 1 JSPF, 50 holes  TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
	17-1/2	13-3/8	405 3300		750			
	11 7 7 7 10	8-5/8 4-1/2	7700		1525			
		23/8	75.33		I			
V	7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	OII, WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	11/22/83	11/29/83	Pumping		Tobala Siza			
	Length of Test	Tubing Pressure	Cosing Pressure		Choke Size			
	24 hours	Oil - Bbls.	Water - Bbis.		Gas-MCF			
	Actual Prod. During Test 700 Bbls.	48	50		200			
	700 0015.	L						
	GAS WELL    Bbls. Condensate/MMCF   Gravity of Condensate							
	Actual Prod. Test-MCF/D	Length of Test	Bots. Condensate/MMC	•				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut	-in)	Choke Size	•		
			CHI CONSERVATION COMMISSION					

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paula a. Collins
(Signature)
Authorized Agent
(Title)
11/30/83

OIL CONSERVATION COMMISSION

	DEC 30 1969
	agiant Stand by FRASK T. CHAVEZ
	SUPERVISOR DISTRICT # 3
TITLE _	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

