		/		
		/		
DISTRIBUTION	HEW MEYICO OIL CO	INSERVATION COMMISSION	5-0.44	
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1	
FILE	KE40E31 1	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	A C	
LAND OFFICE	AUTHORIZATION TO TRA	NOPOR / OIL AND NATURAL G	43	
OIL				
TRANSPORTER GAS				
		•		
OPERATOR			•	
PRORATION OFFICE				
	I M. Too			
Mobil Producing TX. & N	V.M. IIIC.	· · · · · · · · · · · · · · · · · · ·		
Address		770//		
Nine Greenway Plaza, St	ite 2700, Houston, Tex	as //046		
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:	_		
Recompletion	Oil Dry Ga	• 🖳		
Change in Ownership	Casinghead Gas X Conden	acte 🔲		
If change of ownership give name				
and address of previous owner				
I. DESCRIPTION OF WELL AND L	FASE			
Lease Name	Weil No. Pool Name, Including Fo	ormation G Kind of Lease	Lease No.	
Lindrith B Unit	25 Chacon-Dakot	a Associated State, Federal	or Fee Fee	
Location				
	0 South	1840	East	
Unit Letter 0 : 125	O Feet From The South Lin	e and 1840 Feet From T	he	
		TT Did a Ame	ed bo	
Line of Section 9 Tow	nship 24N Range 3	W , NMPM, Rio Ar	riba County	
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv		
Plateau, Inc.		P. O. Box 108, Farmington, New Mexico 87401		
Name of Authorized Transporter of Cas	inghead Gas 🔯 ar Dry Gas 🗔	Iddress (Give address to which approv		
Northwest Pipeline Cor	poration	3539 E.30th St., Farmi	ngton, NM 87401	
	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n	
If well produces oil or liquids, give location of tanks.	O 9 24N 3W	No !		
	<u></u>	sing asserting adds number		
If this production is commingled wit	h that from any other lease or pool,	give comminging order number.	·	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Res	
Designate Type of Completio		1 1 1	1 1	
	Date Compl. Ready to Prod.	Total Depth		
Date Spudded	Date Compt. Reday to Prod.		P.B.T.D.	
	1		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	P.B.T.D. Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)  Perforations	Name of Producing Formation	Top Oil/Gas Pay		
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Tubing Depth	
Perforations	TUBING, CASING, AN	Top 04/Gds Pdy  D CEMENTING RECORD  DEPTH SET	Tubing Depth	
		D CEMENTING RECORD	Tubing Depth  Depth Casing Shoe	
Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Tubing Depth  Depth Casing Shoe	
Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Tubing Depth  Depth Casing Shoe	
Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Tubing Depth  Depth Casing Shoe	
Perforations  HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT	
Perforations	TUBING, CASING, AN CASING & TUBING SIZE  CRALLOWABLE (Test must be a	D CEMENTING RECORD  DEPTH SET  Inter recovery of total valume of load oil	Tubing Depth  Depth Casing Shoe  SACKS CEMENT	
Perforations  HOLE SIZE  V. TEST DATA AND REQUEST FOOL, WELL	TUBING, CASING, AN CASING & TUBING SIZE  OR ALLOWABLE (Test must be to able for this d	D CEMENTING RECORD  DEPTH SET  Infer recovery of total volume of load oil epth or be for full 24 hours)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to ar exceed top ell	
Perforations  HOLE SIZE  V. TEST DATA AND REQUEST F	TUBING, CASING, AN CASING & TUBING SIZE  CRALLOWABLE (Test must be a	D CEMENTING RECORD  DEPTH SET  Infer recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas li	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to ar exceed top ell	
Perforations  HOLE SIZE  V. TEST DATA AND REQUEST FOOL, WELL	TUBING, CASING, AN CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d	D CEMENTING RECORD  DEPTH SET  Interpretation of total volume of load oil septh or be for full 24 hours)  Producing Method (Flow, pump, gas life)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to ar exceed top all  ft, etc.)	
Perforations  HOLE SIZE  V. TEST DATA AND REQUEST FOOL, WELL	TUBING, CASING, AN CASING & TUBING SIZE  OR ALLOWABLE (Test must be to able for this d	D CEMENTING RECORD  DEPTH SET  Infer recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas li	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to ar exceed top all  (t, etc.)	
Perforations  HOLE SIZE  V. TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d	D CEMENTING RECORD  DEPTH SET  Interpretation of total volume of load oil septh or be for full 24 hours)  Producing Method (Flow, pump, gas life)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top all  (t, etc.)	
Perforations  HOLE SIZE  V. TEST DATA AND REQUEST FOR OIL, WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AN CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d	D CEMENTING RECORD  DEPTH SET  Interpretation of total volume of load oil septh or be for full 24 hours)  Producing Method (Flow, pump, gas life)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to ar exceed top all  (t, etc.)	
Perforations  HOLE SIZE  V. TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d  Date of Teet  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  Infer recovery of total values of load oil epith or be for full 24 hours)  Producing Method (Flow, pump, gas li	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to ar exceed top all  (t, etc.)	
V. TEST DATA AND REQUEST FOOLL, WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d  Date of Teet  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  Infer recovery of total values of load oil epith or be for full 24 hours)  Producing Method (Flow, pump, gas li	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to ar exceed top all  (t, etc.)	
Perforations  HOLE SIZE  V. TEST DATA AND REQUEST FOR OIL, WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AN CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d  Date of Teet  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  Infer recovery of total values of load oil epith or be for full 24 hours)  Producing Method (Flow, pump, gas li	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top all.  (t, etc.)	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY TITLE .

> Authorized Agent (Title)

> > 12/27/83 (Date)

Tubing Pressure (Shut-in)

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 This form is to be filed in compliance with RULE 1104.

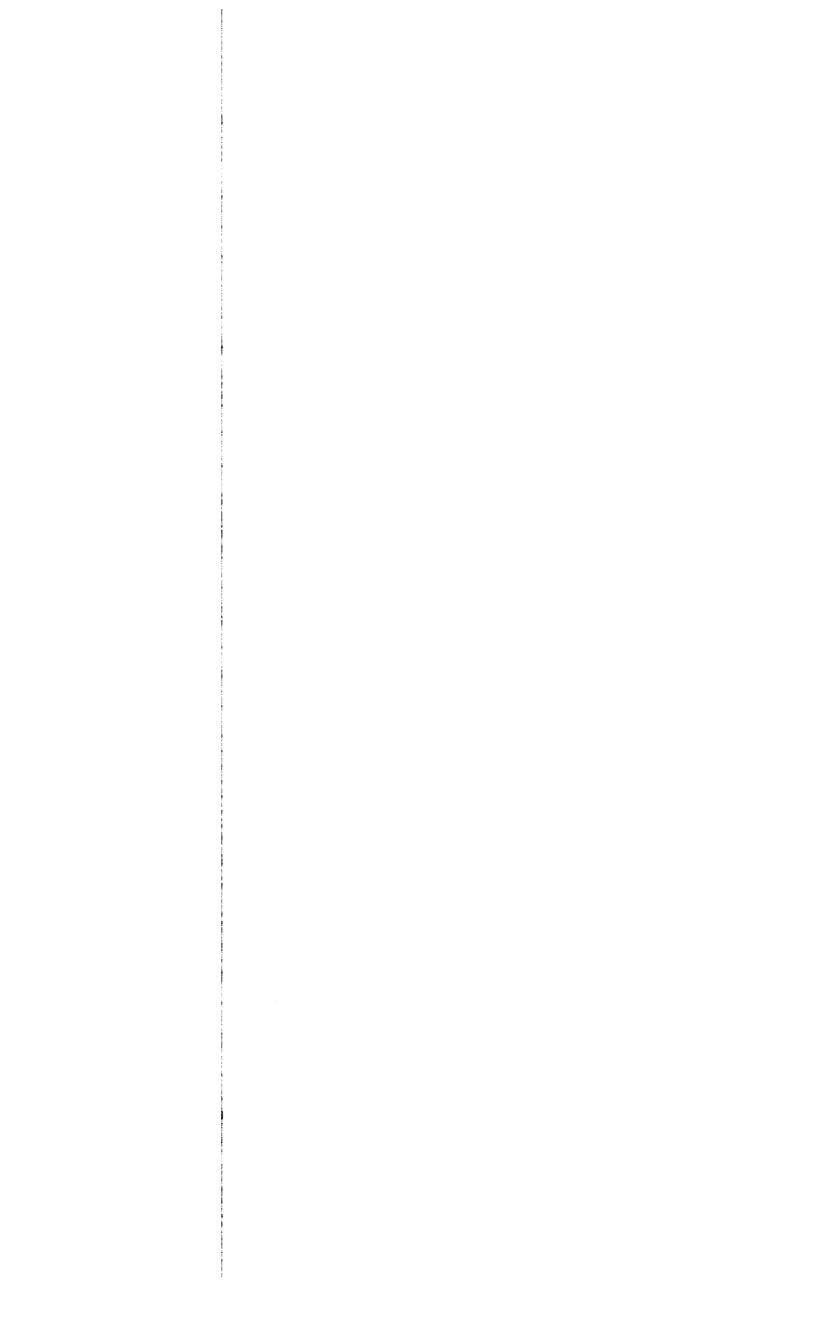
Choke Size

Casing Pressure (Shut-in)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply



## DISTRIBUTION SANTA FE

## NEW MEXICO DIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Porm C-104
Supersedes Old C-104 and C-116
Effective 1-1-65

U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
ŀ	LAND OFFICE				
	TRANSPORTER GAS				
1.	PRORATION OFFICE			· .	
	Mobil Producing TX. & N.M. Inc.				
	Address Nine Greenway Plaza, Su	ite 2700, Houston, Texas	77046		
	Reason(s) for Isling (Check proper box)  To change oil (condensate gatheren to				
	New Well Recompletion	Change in Transporter of:  Oil X Dry Gas  Casinghead Gas Condens	The Permian Corpo	ration effective	
	Change in Ownership	Casingness Cas Constant	inovember 1, 1901.		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND I	EASE   Well No.   Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
	Lindrith B Unit	25   Lindrith Gallu	p-Dakota, West State, Federal	Fee 07891	
Unit Letter 0 : 1250 Feet From The South Line and 1840 Feet From The East					
	Line of Section 9 Tow	mahip 24-N Range	3-W , ммрм,	Rio Arriba County	
1II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)	
	The Permian Corneration	Permian (Ed. 9 / 1 /87)	P O Rox 1183 Houston	Texas 77001	
	Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	P. O. Box 1492, El Paso	ed copy of this form is to be sent/	
	El Paso Natural Gas Co	Unit Sec. Twp. Pige.	Is gas actually connected? Whe		
	If well produces oil or liquids, give location of tanks.	0 9 24-N:3-W			
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
	Designate Type of Completion				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	1		Depth Casing Shoe	
		TUBING, CASING, AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
_	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
V	Oil WELL able for this depth or be for full 24 howe)				
	Date First New Oil Run To Tanks	Date of Yest	अ. ज़ि		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil - Bbls.	Worter-Bale. 1	Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERV	ATION COMMISSION	
V			APPROVED Stanks. Swans		
	\ \	<i>L</i> .	TITLESUPERVISOR	14 ·	
	()		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened by a tabulation of the deviation		
	Authorized Agent  (Tule)  10-26-84		well, this form must be accompanied by a table.		
			All sections of this form a	All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of conditions.	
			Fill out only Sections I.		
	(Date)		Separate Forms C-104 mg	ist be filed for each pool in multiply	

