

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

JUN 3 1988

CON. DIV. Form C-103
Revised 10-1-78

10. Indicate Type of Lease	State ☐ Fee ☒
11. State Oil & Gas Lease No.	
12. Unit Agreement Name	LINDRITH B UNIT
13. Form of Lease Name	
14. Well No.	25
15. Well Name	LINDRITH GALLUP/DAKOTA
16. County	RIO ARriba

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO SEEPER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	2. Name of Operator MOBIL PRODUCING TX & NM INC.
3. Address of Operator P. O. Box 5444, DENVER, CO 80217-5444	4. Location of Well UNIT LETTER <u>0</u> <u>1250</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1840</u> FEET FROM <u>EAST</u> LINE. SECTION <u>9</u> TOWNSHIP <u>24N</u> RANGE <u>3W</u>
5. Elevation (Show whether DP, RT, CR, etc.) 6879 GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
OR ALTER CASING ☐	OTHER <u>INJECTIVITY TEST</u> ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

OPERATOR PROPOSES TO REWORK THE WELL TO PERMIT AN INJECTIVITY TEST INTO THE DAKOTA E SAND AS OUTLINED IN THE ATTACHED PROCEDURE AND WELLBORE SKETCH.

THE AZTEC OFFICE OF THE N. M. OIL CONSERVATION DIVISION WILL BE INFORMED AT THE START OF THE WORKOVER AND THE TEST SCHEDULE. THIS WELL WILL BE SHUT IN AT THE CONCLUSION OF THE TEST AND UIC APPLICATION WILL BE INITIATED ON THE BASIS OF THE TEST RESULTS.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

B. R. Maynard MANAGER, REGULATORY COMPLIANCE DATE JUNE 9, 1988
APPROVED BY [Signature] SUPERVISOR DISTRICT 8 DATE JUN 13 1988
CONDITIONS OF APPROVAL, IF ANY:

11-11-11
11-11-11
11-11-11

LINDRITH B-25
WEST LINDRITH FIELD
RIO ARRIBA COUNTY, UTAH

TESTING AND CONVERSION PROCEDURE

1. Install surface injection equipment consisting of two 400 bbl fiberglass tanks, injection pump capable of approximately 500 BPD @ 3000 psi, filter and controls.
2. MIRU. NU BOP's. FU and RIH w/ bit and scraper on 2-3/8" wrkstring. POOH.
3. RIH w/ 2-3/8" plastic lined injection tubing and Loc Set pkr. Hydrotest in hole to 5500 psi. Set pkr @ 7540'.
4. Test casing/tubing annulus to 1000 psi surface pressure.
5. Establish injection rate. If well will take water at 500 BPD or more, proceed with testing procedure in Step 10. Otherwise, proceed w/ Step 6.
6. Release pkr and spot one bbl 15% HCl @ 7650'. POOH w/ tubing.
7. RU perforators. Perforate One 1/2" JSPF 7600-52'.
8. Run injection tbq and reset @ 7540'.
9. RU to acidize. Treat perforations w/ 4500 gals 15% and 150 RCNBS as follows:
 - a. Establish injection rate w/ produced water.
 - b. Treat w/ acid spacing ball sealers one per very 3 gals. Do not exceed 3500 psi surface pressure.
 - c. SI well for one hour.
 - d. Flow well back to release balls and clean up. Swab as required.
10. ND BOP's. NU injection head. RDMO.
11. Run step rate injection test. Depending on injectivity, tests should be run @ 500 psi, 1000 psi, 1500 psi, 2000 psi and 3000 psi.

Lindrieth B. 25
West Lindrieth Gallup/Dakota
Rio Arriba County, New Mexico



