Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.	30-039-23247

5. Indicate Type of Lease

STATE ☐   FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
   Oil Well ☐   Gas Well ☒   Other

2. Name of Operator CONOCO, INC.

3. Address of Operator P.O. BOX 2197 DU 3084 HOUSTON TX 77252

4. Well Location

   Unit Letter O · 1250 feet from the SOUTH line and 1840 feet from the EAST line

   Section 9   Township 24N   Range 3W   NMPM   County RIO ARRIBA

7. Lease Name or Unti Agreement Name
LINDRITH B UNIT

8. Well No. 25

9. Pool name or Wildcat
SWD LEWIS/CHACRA

10. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐		REMEDIAL WORK ☒ ALTERING CASING ☐	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐		COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐	
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐		CASING TEST AND CEMENT JOBS ☐	
OTHER: ☐		OTHER: ☐	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Conoco repaired the tubing in this well as per the following:

3/26/2002 Road rig to next location. Safety meeting. Spot in rig an equipment. Secure well SDFN Notified NMOCD, Charlie Perrin. Left message on phone , Going to rig up on well.

3/26/2002 Safety meeting. Test anchors, replace one. Dig pit/line /fence. Rig up rig. RD up flow lines from csg. Start flowing to pit. RU wireline unit, RIH with gauge ring. 1.9", stack up at 2500'. POOH with 1.9" gauge ring. RIH with 1.875" gauge ring. Stack out at 3475'. POOH with ring. RIH with CW plug. Work down to 1900'. Set. Flow did not stop. NDWH, NUBOP. Release packer. POOH with one joint of tbg., tbg is coated Secure well SDFN. Had water truck haul off three load of fluid, about 50bbls of oil.

3/27/2002 Safety meeting, csg press. 500#, Start flow to pit. POOH with tbg. Found 1st hloe about 800' from surface. PIns on tbg corroded real bad. , Found 3 more holes. Shut down , move in trailer. Decide to lay down tbg. Spot in trailer. POOh with tbg, lay down on trailer. 112 joints layed down. Found 9 holes total an most of tbg, pins were in bad shape. Recovered tbg. plug. Packer was about scale off, 1/2" Hole thur it. Secure well SDFW Notified, Bruce Martin, NMOCD, an also Al Yepa, BLM. About job.

4/1/2002 Safety meeting, Csg press. 530#, Start flowing well to pit. RIH with packer, packer is coated internal an external. an 109 joints of 2 3/8" tbg. Tbg is coated internal. Set packer at 3485'.Hang well off with tbg hanger. NDBOP, change out master valve, an both csg.

valve. NUWH. Load tbg an test to 1000#, held for 20 mins. Bled off. Load an test csg to 400#. held for 20 mins. Bled off. Pump out tbg. plug. Rig down equipment an rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____   TITLE REGULATORY ANALYST   DATE 06/13/2002

Type or print name DEBORAH MARBERRY   Telephone No. (281)293-1005

(This space for State use)

APPROVED BY _____

Conditions of approval, if any: