

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Pipeline Right-of-Way

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
Jicarilla Contract 124
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Apache Tribal 124
9. WELL NO.
13 & 14
10. FIELD OR WILDCAT NAME
West Lindrith Gallup Dakota
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA FROM: SE/SE, Sec. 24, T25N, R4W
TO: SE/NE, Sec. 23, T25N, R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or change on Form 9-330.)

JUL 29 1983

OIL CON. DIV.

DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Co. hereby requests approval of a flowline tie-in for the Jicarilla Apache Tribal 124 Wells No. 13 & 14 located in the SE/SE & SE/SW of Sec. 24, T25N, R4W, Rio Arriba County, NM, to an existing Amoco owned and operated tank battery located at a point N10°, 12° W, 2921.93' from the southeast corner of Sec. 35, T25N, R4W, Rio Arriba County, NM (see attached survey plat). The right-of-way requested is 30' wide, 7563.4' long & covers 5.21 acres more or less. The flowline would be constructed of 3" diameter Centron Pronto Loc fiberglass pipe, 500 PSI cyclic working pressure except where traversing rocky terrain when 3.5" OD, 7.58# grade B, coated & wrapped pipe would be used and will be buried 4 to 5 feet deep. Maximum pressure on the flowline would not be expected to exceed 300 PSI. Construction of the flowline would commence immediately upon approval and would last approximately 2 weeks.

Subsurface Safety Valve: Manu. and Type

Set @

Ft

18. I hereby certify that the foregoing is true and correct

SIGNED *C. J. [Signature]* TITLE Dist. Admin. Supvr. DATE 5-10-83

(This space for Federal or State official use)

APPROVED BY
CONDITIONS OF APPROVAL IF ANY

TITLE

DATE

APPROVED

*See Instructions on Reverse Side

NMOCC

JUL 27 1983
[Signature]
JAMES F. SIMS
District Oil & Gas Supervisor