

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 415' FSL x 2065' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Spud and set casing

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
Jicarilla Contract 124

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Apache Tribal 124

9. WELL NO.
14

10. FIELD OR WILDCAT NAME
West Lindreth Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE/SW, Section 24, T25N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N.M.

14. API NO.
30-039-23248

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7057' GL

RECEIVED

OCT 5 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330)

OIL CON. DIV. 1
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in, rigged up rotary rig, and spudded a 12.25" hole on 8-20-83. Drilled to 309' and set 8.625", 24#, K55 surface casing at 308'. Cemented with 432 cu ft Class B cement containing 2% CaCl₂. Pressure tested to 500 PSI. Drilled a 7.875" hole to a total depth of 7999'. TD was reached 9-2-83. Landed 5.5", 15.5#, K55 production casing at 7999'. Cemented first stage with 501 cu ft Class B 50:50 POZ cement and tailed in with 148 cu ft Class B neat. Cemented second stage with 1970 cu ft Class B 65:35 POZ cement and tailed in with 148 cu ft Class B neat. Located cement top at 3100'. DV tool was set at 6016'. Released rig 9-3-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By _____ TITLE District Admin. DATE 10-3-83
Supervisor
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 07 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
BY Sm