Budget Bureau No. 1004-0135 Form 3160-5 UNITED STATES SUBMIT IN TRIPLICATE. (Other instructions on re-Expires August 31, 1985 (November 1983) DEPARTMENT OF THE INTERIOR (Other in verse side) (Formerly 9-331) 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT Jicarilla Contract 124 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) Jicarilla Apache 7. UNIT AGREEMENT NAME WELL X WELL OTHER 2. NAME OF OPERATOR S. FARM OR LEASE NAME Amoco Production Company Jicarilla Apache Tribal 124 3. ADDRESS OF OPERATOR 9. WBLL RO. 501 Airport Drive, Farmington, NM 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT At aurface West Lindrith Gallup-Dakota 415' FSL X 2065' FWL 11. SBC., T., B., M., OR BLK. AND SURVEY OR AREA RECEIVED SE/SW Sec. 24, T25N, R4W 15. ELEVATIONS (Show whether Dr. RT, GR. AGG 07 984 14. PERMIT NO. 12. COUNTY OR PARISH | 13. STATE 7057' GRUREAU OF LAND MANAGEMEN Rio Arriba NM Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 18 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING Х WATER SHUT-OFF REPAIRING WELL FRACT' BE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDONS SHOOTING OR ACIDIZING ABANDONMENT\* REPAIR WELL CHANGE PLANS (Other) NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)\*

Moved in and rigged up service unit on 7-10-84. Perforated at 3085', 1 jspf, .38" in diameter, for a total of one hole. Set packer at 2938'. Squeezed hole with 960 cu. ft. Class B, 2% CaCl<sub>2</sub>. Shut in with 1300 psi and found holes in surface casing below bradenhead. Unseated packer and tripped out. Repaired surface casing holes under bradenhead. Pressure tested casing to 1000 psi. Bled off in 4 min. The patch in the surface casing started leaking. Welded new patch on surface casing.

Tripped in and set packer at 2742'. Pressure tested squeeze to 1500 psi. It held for 10 min. The backside leaked off 1000 psi in 10 min. Set packer at 2091'. Tested backside but it didn't hold. Set packer at 1439' and did not pressure test. Pressured down tubing to 1000 psi and held 10 min. Squeezed 240 cu. ft. Class B, 2% CaCl<sub>2</sub>, 6% FLA down bradenhead. Pressure tested well head to 1500 psi. It bled off to 1000 psi in 15 min. Tripped in with retrievable bridgeplug to 4000'. Tripped out and nippled down well head for the weekend.

Tripped in with retrievable bridge plug at 6700'. Tripped out. Tripped in with 2-7/8" tubing and landed the tubing at 7868'. The rig was released on 7-23-84.

	RECEIVED	
Original Signed By correct SIGNED B. D. Shaw	AUG 1 4 1984  TITLE Administrative Supervisor	DATE August 3, 1984
(This space for Federal or State office use)	DIST. 3	ACCEPTED FOR RECORD
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	AUG 1 1984
*See Instructions on Reverse Side		FARMINGTON RESOURCE AREA