Submit 5 Copies Appropriate District Office DISTRICT I P.O.Box 1980, Hobbs, NM 88240

DISTRICT II P.O.Drawer DD, Artesia, NM 88210

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 **Revised 1-1-89** See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I	10 1	RANSFUR	TI OIL AND IVA	TOTAL GAS	· · · · · · · · · · · · · · · · · · ·
Operator Well API No. MW Petroleum Corporation					
Address					
1700 LINCOLN, SUITE 1900, DENVER, CO 80203-4519 Reason(s) for Filing (Check proper box) New Well Change in Transporter of:					
Recompletion Oil	orter of:	Effective 01-01-94 JAN 1 0 1994			
Change in Operator Casinghead Condensate					
If change of operator give name and address of previous operator _		OL CON. DIV.			
II. DESCRIPTION OF WELL AND I					
Lease Name Jacarilla Apache Triba	Well No. 14	h .	cluding Formation Llup-Dakota, West	Kind of Lease State, Federal or Fee	Lease No. Agreement 124 TR#221
Location Unit Letter N : 415 Feet From The S Line and 2065 Feet From The W Line					
Section 24 Township 25N Range 4W NMPM, Rio Arriba County					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter	e 🗆	Address (Give address to which approved copy of this form to be sent)			
Giant Refining	or Dry Cas 🗖	P. O. Box 256, Farmington, NM 87499 Address (Give address to which approved copy of this form to be sent)			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Gas Company of New Mexico			P. O. Box 1899, Bloomfield, NM 87413		
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connect	ted? W	Then ?
give location of tanks.			<u> </u>	<u>. </u>	
If this production is commingled with that from any other lease or pool, give commingling order number:					
Designate Type of Completion	- (X)	Gas Well	New Well Workover	r Deepen Plu	g Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		.T.D.
Elevations(DF,RKB,RT,GR, etc.)	levations(DF,RKB,RT,GR, etc.) Name of Producing Formation			Tut	oing Depth
Perforations			Dep	oth Casing Shoe	
	T	UBING, CASING	AND CEMENTING RECO	ORD	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT
		 			
		· · · · · · · · · · · · · · · · · · ·			
V. TEST DATA AND REQUEST FOR ALLOWABLE					
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run to Tank Date of Test			Producing Method (Flow, pump, gas lift, etc.)		
Date First New Oil Rull to Talik	33.00 1.00		. Total Conf. Paring Nat. Ind. Conf.		
Length of Test	Tubing Pressure		Casing Pressure		oke Size
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		-MCF
GAS WELL					
Actual Prod. Test-MCR/D	Length of Test		Bbls. Condensate/MMCF		vity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		oke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION JAN 10 1994 Date Approved					
Signature		By Bush, Chang			
JoAnn Smith Engineering Tech			SUPERVISOR DISTRICT #8		
Printed Name Title			Title		
12-15-93 (303) 837-5000					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.