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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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Form C-104
Revised 10-1-78
Format 06-01-83
Page 1

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
JAN 06 1984
OIL CON. DIV.
DIST. 3

I.

Operator: Amoco Productions Company

Address: 501 Airport Drive, Farmington, NM 87401

Reason(s) for filing (Check proper box)
- [X] New Well
- [ ] Recompletion
- [ ] Change in Ownership

Change in Transporter of:
- [ ] Oil
- [ ] Dry Gas
- [ ] Casinghead Gas
- [ ] Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Jicarilla Apache Tribal 124	13	West Lindrith Gallup Dakota	State, Federal or Fee ~~Federal~~ Jicarilla	Jic. 124 cont.

Location
Unit Letter P : 500 Feet From The South Line and 740 Feet From The East

Line of Section 24 Township 25N Range 4W , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
Plateau	P.O. Box 489, Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]	**Address (Give address to which approved copy of this form is to be sent)**
Gas Co. of New Mexico	P.O. Box 1899, Bloomfield, NM 87413

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	P	24	25N	4W	Yes	11-21-83

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: *Complete Parts IV and V on reverse side if necessary.*

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Original Signed By
D.D. Lawson
(Signature)

District Administrative Supervisor
(Title)

12-28-83
(Date)

OIL CONSERVATION DIVISION

APPROVED JAN - 6 1984, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

V. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-4-83	10-24-83	8092'	8058'
Elevations (DF, RKB, RT, GR, etc.,	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
7150' GR	West Lindrith Gallup Dak	6862'	7933'

Perforations	Depth Casing Shoe
6862'-6980',6996'-7190', 1jsp2f,.5" in diameter; 7734'-7744', 7758'-7768', 7860'-7874', 7896'-7924', 2jspf,.5" in diameter for a total of 280 holes	8092'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12.25"	8.625", 24# K-55	330'	400
7.875"	5.5", 15.5# K-55	8092'	1650
	2-7/8"	7933'	

VI. TEST DATA AND REQUEST FOR ALLOWABLE *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)*

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11-28-83	11-29-83	Pumping	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 HR	150 psig SI	150 psig SI	None
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas - MCF**
	23	60	37.8

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**