

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1930' FNL x 2030' FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
Jicarilla Contract

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Apache Tribal 125

9. WELL NO.
13

10. FIELD OR WILDCAT NAME
West Lindrith Gallup Dakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SE/NW, Section 25, T25N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N.M.

14. API NO.
30-039-23250

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7195' GL

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Spud and set casing

SUBSEQUENT REPORT OF:
☐
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RECEIVED (NOTE: Report results of multiple completion or zone change on Form 9-330.7)

OCT 5 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- Moved in, rigged up rotary rig, and spudded a 12.25" hole on 8-16-83. Drilled to 310' and landed 8.625", 24#, K55 casing at 309'. Cemented with 378 cu ft Class B cement containing 2% CaCl₂. Circulated 12 cu ft to surface. Reduced holes size to 7 7/8" and reached a TD of 8083' on 8-29-83. Landed 5.5", 15.5#, K-55 casing at 8083'. Cemented the first stage with 524 cu ft Class B 50:50 POZ cement. Tailed in with 148 cu ft Class B neat. Circulated out 10 bbls. Cemented second stage with 2009 cu ft Class B 65:35 POZ cement. Tailed in with 148 cu ft Class B neat cement. Circulated to surface. DV tool was set at 6000'. Released the rig 8-31-83.

Subsurface Safety Valve: Manu. and Type

Set @

Ft

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By D.D. Lawson TITLE Dist. Administrative DATE 10-3-83
Supervisor
(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

OCT 07 1983

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY sm

NMOCC