

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1930' ENL x 2030' FWL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) completion ☐

SUBSEQUENT REPORT OF:

RECEIVED

OCT 18 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up completion unit 9-6-83. Pressure tested production casing to 3800 psi. Perforated the following intervals: 6866'-7000', 1 jspf, .44" in diameter; 7048'-7226', 1 jspf, .44" in diameter; 7766'-7776', 7784'-7800', 7820'-7830', 7906'-7916', 7942'-7970', 2 jspf, .425" in diameter for a total of 460 holes. Fraced interval 7906'-7970' with 73000 gals. 30# gelled water containing 2% KCl, 1 gal. surfactant per 1000 gals. of fluid, and 85000 lbs. of 20-40 sand. Fraced interval 7766'-7830' with 80000 gals. of 30# gelled water containing 2% KCl, 1 gal. surfactant per 1000 gals. of fluid and 94000# 20-40 sand. Fraced 6866'-7226' interval with 165,000 gals. to quality foam containing 20# gelled water, 2% KCl, 1 gal. of surfactant per 1000 gals. of gelled water and 167,000# of 20-40 sand. Last 100,000# of sand contained .5 millicure radioactive sand per 1000#. Landed 2.375" tubing at 7243'. Total depth of well is 8083' & plugback depth is 8032'.

Subsurface Safety Valve: Manul. and Type

Set @ Ft.

Released the well 9-21-83.
18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By TITLE Dist. Adm. Super. DATE 10-14-83

Lawson

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

OCT 26 1983

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY smn