UNITED STATES DEPARTMENT OF THE INTERIOR

ONLIED STATES	Jicarilla Contract 147
DEPARTMENT OF THE INTERIOR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	Jicarilla Apache
OCOCOOTO TO	the state of the s
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNURY NOTICES ATTOMISED TO BE THE BOOK TO BE SURE TO B	8. FARM OR LEASE NAME
reservoir, Use Form 9-331-0 to	Jicarilla Contract 147
1. oil S gas S other	9. WELL NO.
well Co well	5E
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Amoco Production Company	Undes.Gallup/Basin Dakota
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401	11. SEC., T., R., M., OR BLK, AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
halout \	NW/NW, Sec, 7-T25N-R5W
AT SURFACE: 900' FNL x 960' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Rio Arriba New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-23252
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW OF, KDB, AND WD)
	€ D 6705' GL
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE SUBSEQUENT REPORT OF VICE SUBSEQUENT R	ANAGENERA ANAGENERA ANAGENOTE: Report results of multiple completion or true change on Form 9–330.)
TEST WATER SHUT-OFF	Δ.
FRACTURE TREAT	DE CENTENT
SHOOT OR ACIDIZE	ANA COOPE: Report results of multiple completion or these
REPAIR WELL	change on Form 9-330.)
PULL OR ALTER CASING OF DE RESONAL TITLE COMPLETE	
CHANGE ZONES	
ABANDON.	
(other) Spud and set casing	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating any proposed work. If well is including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertind Moved in and rigged up drilling rig and spudd Landed 8.625", 24#, K-55 casing at 319°. Cemwith 2% CaCl2. Circulated cement to surface. to 1000 psi. Reduced hole size to 7-7/8" and Landed 5.5", 15.5#, K-55 casing at 7390°. Ce 50:50 POZ cement and tailed in with 307 cu.f tool was set at 4407° and the drill rig was round log (attached) was run on 12-5-83, and it to 2100°. The Ojo Alamo top is estimated a Subsurface Safety Valve: Manu. and Type 18. Thereby certify that the foregoing is true and correct Dist. Adm.	ent to this work.) ed a 12.25" hole on 10-17-83. ented with 420 cu.ft. Class B cemer Pressure tested surface casing reached a TD of 7390' on 10-28-83. mented with 939 cu.ft. Class B t. Class B Neat cement. The DV released on 10-30-83. A cement andicated good coment bond at least JAN 161984 OIL CON. DIV Set @
SIGNED OFICE TITLE	DATE
(This space for Federal or State	e office use)
APPROVED BY THE ANY	DATE
CONDITIONS OF APPROVAL IF ANY	ACCEPTED FOR RECORD
	JAN 1-3-1985
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FARMINGTON RESURES MIREA