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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	1	IO IKA	NOL	ONI OIL	JTAN DNA	71 17 12 01 10	T WAIL A DI	No		
erator						Well API No. 300392325200				
MOCO PRODUCTION COMPAN										
O. BOX 800, DENVER, C	OLORAD	0 8020	1		Other	(Please explain))			
son(s) for Filing (Check proper box) Well		Change in								
ompletion	Oil Casinobea	d Gas 🔲	Dry C	Gas U						
ange in Operator Language of operator give name	Cashghea	- CJ								
address of previous operator	ANDIE	ASE.							1 00	se No.
DESCRIPTION OF WELL A ase Name ICARILLA CONTRACT #14		Well No. 5E	Pool BA	Name, Includin SIN-DAKO'	g Formation TA-GAS		Kind of State, F	Lease ederal or Fee		NC 110.
Unit Letter	_ :	900	_ Fect	From The	FNL Line	and960	100	From The	FWL	Line
Section 0.7 Township	25	N	Ran	ge 5W	, NM	IPM,	RIO	ARRIBA		County
<u>Jedon</u>		ED OF C)11 . A	ND NATUI	RAL GAS					
I. DESIGNATION OF TRAN THE OF Authorized Transporter of Oil GARY WILLIAMS ENERGY C	SLOKII	or Condo	ensale		PO BO	address to whi	COOMETE	JD, NM	8/413	
		TION	or I	Dry Gas X	Address (Give	address to whi	ch approved	copy of this fo	rm is to be set	น)
ame of Authorized Transporter of Casin EL PASO NATURAL GAS CO	MPANY				P.O. B	OX 1492,	EL PASO), TX /	99 <i>1</i> 8	
well produces oil or liquids, we location of tanks.	Unit	Soc.	Tw	1						
this production is commingled with that	from any o	ther lease o	or pool	, give comming	ling order num	er:				
V. COMPLETION DATA		Oil W		Gas Well	New Well		Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	i	_	<u></u>	Total Depth]	L	P.B.T.D.	l	
Spudded Date Compl. Ready to Prod.						D				
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
	l .									
Perforations.					1	,,		Depth Casin	ig Slice	
erforations		TUDIN	G C	ASING AND	CEMENT	ING RECOR	ED .			
		TUBIN	G, C.	ASING AND	CEMENT	ING RECOR	ED.		SACKS CEN	MENT
HOLE SIZE		TUBIN CASING &	G, C.	ASING AND	CEMENT	ING RECOR	RD .			MENT
		TUBIN Casing &	G, C.	ASING AND NG SIZE	O CEMENT	ING RECOR	RD			MENT
HOLE SIZE		CASING &	TUBI	NG SIZE		DEPTH SET			SACKS CEN	
HOLE SIZE		CASING &	TUBI	NG SIZE	, set be equal to	or exceed top al	llowable for I	his depth or bi	SACKS CEN	
HOLE SIZE		CASING &	TUBI	NG SIZE	, set be equal to	DEPTH SET	llowable for I	his depth or bi	SACKS CEN	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.