DIST. 3

UNITED STATES	5/15105
DEPARTMENT OF THE INTERIOR	5 LEASE Jicarilla Contract 147
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil 🖂 gas 🕞	Jicarilla Contract 147
well well tother	9. WELL NO.
2. NAME OF OPERATOR	9E
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Undesignated Gallup/Basin Dakota
501 Airport Drive, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	SW/SE, Section 7, T25N, R5W
AT SURFACE: 910' FSL x 1740' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: same AT TOTAL DEPTH: same	Rio Arriba N.M.
AT TOTAL DEPTH: same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-23253
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	-0
TEST WATER SHUT-OFF	D.P.A.P.IN.P.
FRACTURE TREAT	, DECEIVEM
SHOOT OR ACIDIZE	83
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MILITIPLE COMPLETE	(NOTE: Report earlies of multiple completion or photography on Forth 1880)
PULL OR ALTER CASING NOV 100 NOV	(NOTE ENDOT Hits of multiple completion or applicable Arestange on Fort English 7 1983 OIL CON. DIV.
CHANGE ZONES	
ABANDON - BUREAUNGTON	OIL CON. DIV.
(other) Spud and set casing FARMIN	DICT 2

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Moved in and rigged up drilling rig and spudded a 12.25" hole on 10-3-83, then drilled to 310'. Set 8-5/8", 24#, K-55 casing at 310', then cemented with 420 cu ft Class B cement with 2% CaCl2. Circulated to surface. Pressure tested surface casing to 800 P.S.I. Drilled a 7.875" hole to a TD of 7360' on 10-14-83. Ran $5\frac{1}{2}$ ", 15.5#, K-55 casing and landed at 7360'. Cemented with: (1st stage) 1163 cu ft Class B with 50:50 POZ cement and tailed in with 307 cu ft Class B neat cement; (2nd stage) 1271 cu ft Class B with 65:35 POZ and tailed in with 118 cu ft Class B neat cement. Circulated both stages to surface. The D.V. tool was set at 4298' and the drilling rig was released on 10-17-83.

Subsurface Safety Valve: Manu. and Type		Set @ Ft.	
18. I herebycentiful that the foregoing is true SIGNED D.D. Lawson	and correct District Administ τιτιε <u>Supervisor</u>	rative DATE 11-16-83	
(This space for Federal or State office use)			
APPROVED BY	TITLE	DATE	

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

DEC 0 6 1983

NMOCC

FARMINGION RESOURCE AREA BY Smm