

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☒ gas well ☒ other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 910' FSL x 1740' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
Jicarilla Contract 147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Contract 147

9. WELL NO.
9E

10. FIELD OR WILDCAT NAME
Undesignated Gallup/Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/SE Sec. 7-T25N-R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.
30-039-23253

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6664' GL

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON* ☐ ☐

(other) Completion ☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON, NM

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Moved in and rigged up the completion unit on 10-17-83. The total depth of the well is 7360' and the plugback depth is 7230'. Pressure tested the production casing to 3800#. Perforated the following intervals: 6124'-6222', 6286'-6370', 1 JSP2F, .38" in diameter; 7121'-7143', 7164'-7176', 2 JSPF, .38" in diameter for a total of 159 holes. Fraced interval (6124'-6370') with 105,000 gals. 20# gelled water with 2% KCL containing 1 gallon surfactant per 1000 gals. fluid and 145,000# 20-40 sand. Fraced interval 7121'-7176' with 101,000 gals. 20# gelled water with 2% KCL containing 1 gal. surfactant per 1000 gals. fluid, 2% KCL and 136,000# 20-40 sand. Landed the tubing at 7180' and released the rig on 11-04-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Adm. Supervisor DATE 12/6/83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY.

TITLE _____ DATE _____
ACCEPTED FOR RECORD

DEC 15 1983

*See Instructions on Reverse Side FARMINGTON RESOURCE AREA

BY S.M.

NMOCC