

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		SEP 12 1985		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR		Amoco Production Co.		Jicarilla Contract 147	
3. ADDRESS OF OPERATOR		BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
501 Airport Drive, Farmington, N M 87401				Jicarilla Apache	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		910' FSL X 1740' FEL		7. UNIT AGREEMENT NAME	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)		8. FARM OR LEASE NAME	
		6664' GR		Jicarilla Contract 147	
				9. WELL NO.	
				9E	
				10. FIELD AND POOL, OR WILDCAT	
				Undes. Gallup/Basin Dakota	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
				SW/SE Sec. 7, T25N, R5W	
				12. COUNTY OR PARISH	
				Rio Arriba	
				13. STATE	
				NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	POOL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other) Status Sundry	☒		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The recorded pressures for the Gallup formation are as follows:

July, 1985 Tubing 1650 psi (shut-in)
 Casing 950 psi (shut-in)

August, 1985 Tubing 1400 psi (shut-in)
 Casing 950 psi (shut-in)

RECEIVED
SEP 18 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED BD Shaw TITLE Adm. Supervisor DATE 9-5-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY