5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Jicarilla Contract 125
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Jicarilla Apache 7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331.—C for such proposals.)	8. FARM OR LEASE NAME
1. oil 👨 gas 🗇	Jicarilla Apache Tribal 125
well well other	9. WELL NO.
2. NAME OF OPERATOR	11
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401	West Lindrith Gallup-Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA SE/NW, Section 36, T25N, R4W
below.)	
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	Rio Arriba New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 30-039-23260
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
0.00000000 DEPOST 05	7217' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	DEGEIVEN
TEST WATER SHUT-OFF	
CUCOT OR ACIDITE	
REPAIR WELL	(NOTE: Report results of multiple Some Gn or zone change on Form 9-330.)
PULL OR ALTER CASING	
MULTIPLE COMPLETE CHANGE ZONES BUREAU OF LAND MANAGEMENT OIL CON. DIV.	
ABANDON*	DIST. 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and
Moved in and rigged up drilling rig and spudde to 325'. Set 8.625", 24#, J-55 casing at 325'"B" cement containing 2% CaCl2. Circulated to a TD of 8025' on 10-2-83. Set 5.5", 15.5#, K-with 970 cu.ft. 50:50 POZ Class "B". Tailed is cement. Stage 2: cemented with 2561 cu.ft. Class "B" neat. Circulated in with 148 cu.ft. Class "B" neat. Circulated in the rig was released on 10-3-	and cemented with 378 cu.ft. Class surface. Drilled a 7.875" hole to -55 casing at 8025'. Stage 1: cemente in with 148 cu.ft. Class "B" neat Class "B" 65:35 POZ Pacesetter lite. culated to surface. The DV tool was
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct	
Control Dist. Adm. St	DATE
(This space for Federal or State of	
APPROVED BY	ACCEPTED FOR RECORD
	NOV 1 6 1983
"See thermetions on Revenue	BY