5. LEASE

## UNITED STATES TMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	SF-080594-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
dededdione donver	None
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
On pot use this form for proposals to drill or to deepen or plug back to a different	Canyon Largo Unit
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Canyon Largo Unit Com
well well X other	9. WELL NO.
2. NAME OF OPERATOR	318
Bolack Minerals Company	10. FIELD OR WILDCAT NAME
3 ADDRESS OF OPERATOR	Basin Dakota
P.O. Box 255, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 13, T24N-R6W, NMPM
below.) AT SURFACE: 1730' fNl, 1850' fWl	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba N.M.
AT TOTAL DEPTH: same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-23263
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6449' Gr., 6462' est. K.B.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	- Compared the second
TEST WATER SHUT-OFF	DEGETYET
FRACTURE TREAT  SHOOT OR ACIDIZE  SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report sults of multiple completion or zone change on Form 4-330.)
PULL OR ALTER CASING	4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	OIL CON. DIV.
CHANGE ZONES	ESOURCE AREA DIST. 3
(other) FARMING TO IT I	ESOURCE AREA DIST. 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demeasured and true vertical depths for all markers and zones pertiner.  Drilled 7 7/8" hole with mud to to	irectionally drilled, give substitute locations and int to this work.)*
Ran electrical-induction, compensa	ted neutron, formation
density logs with gamma-ray and caliper	curves.
Ran 170 joints 45", 11.6 lb., N-80	), L,T&C casing, landed at
6670' with float collar at 6628' and D.	V. stage tool at 4595'.
Cemented first stage with 840 cu.f	t. Class H 50-50 Pozmix
with 2% gel, 10% salt and 0.8% Halad-9.	Circulated 4 nrs. between
stages and comented second stage with 2	2,238 cu.ft. of Class B
65-35 Pozmiy with 12% gel. Ran %lb/sk.	cellophane flakes in final
100sks. Good circulation throughout and	d circulated cement to surf.
Plug down at 1:22 a.m., Sept. 13th.	
Waiting on completion unit.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct	
SIGNED / Illiam . Speet TITLE Agent	

SEP 3 0 1983

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

(This space for Federal or State office use)

\_ TITLE \_\_

FARMINGTON RESOURCE AREA