

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1730' FNL, 1850' FWL, Sec. 13, T-24-N, R-6-W, NMPM

5. Lease Number

SF-080594A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Canyon Largo Unit Com

8. Well Name & Number

Canyon Largo Unit Com #318

9. API Well No.

30-039-23263

10. Field and Pool

Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

RECEIVED
MAY 12 1998

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Deane W. Spencer Title Regulatory Administrator Date 4/29/98
VKH

(This space for Federal or State Office use)

APPROVED BY Deane W. Spencer Title Regulatory Administrator Date MAY - 8 1998

CONDITION OF APPROVAL, if any:

NMOC

Tubing Repair Procedure

4/15/98

Canyon Largo Unit Com #318

DPNO 52571A

Dakota Field

1730' FNL & 1850' FWL, Unit F, Sec. 13, T-24-N, R-6-W

Rio Arriba County, NM

Lat / Long: 36°18.9175' 107°25.3262'

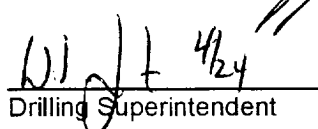
Project Summary: The Canyon Largo Unit Com #318 is a Dakota producer drilled in 1983. The well is currently producing 59 MCFD. A recent wireline check showed an obstruction at 400' below surface.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Send wellhead in for servicing (lease operator noted a leak).
Note: Limit the amount of water put on the Dakota.
3. Pick up 2-3/8" tubing and RIH to tag fill, tally out of hole with 2-3/8" tubing. Visually inspect the tubing and replace any joints that are corroded or scaled up. If scale is present, then notify operation engineer for acid job volumes.
4. If fill covers any perforations, then clean out to PBTD with either air or a bailer. POOH.
5. RIH with expendable check, 1 jt., SN and 2-3/8" production tubing. Broach tubing going in the hole. Hang tubing at approximately 6500'. ND BOP, NU wellhead. Pump off check and blow well in. **Note:** if air packages is not used, then run tubing with plug in SN, land tubing, pull plug and swab well in.
7. RDMO PU. Turn well to production. Production Operations will set plunger lift.

Recommended:


Operations Engineer

Approval:


Drilling Superintendent

Contacts: Operations Engineer	Kevin Midkiff	326-9807 (Office) 564-1653 (Pager)
Production Foreman	Ward Arnold	326-9846 (Office) 326-8340 (Pager)