SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget libreau No. 42-R1425.

5. LEANE DENIGNATION AND NERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

		OGICAL SURVE			Jicarilla Contract No.12
APPLICATION	.К				
A. TYPE OF WORK	LL 🗵	Jicarilla Apache 7. UNIT AURKEMENT NAME			
b. TYPE OF WELL OIL (マ) GA			SINGLE X	MULTIPLE [S. FARM OR LEANE NAME
WELL A WI	ELL OTHER		ZONE 🛆	ZONE L	Jicarilla Contract No.12
Eastern States	Exploration	Company, Inc.			9. WELL NO.
ADDRESS OF OPERATOR	2				2
913 King Stree	et. Alexander.	Virginia 22 nd in accordance with	314 any State require	ments.*)	10. FIELD AND POOL, OR WILDCAT Lindrith Gallup-Dakota West Extension
At surface	TW.11				11. SEC., T., R., M., OR BLE.
700 'FSL, 1940' At proposed prod. 2000			, ja	1 mining	No. 10 miles
	ame	-	`	\$ec. 10-T25N-R4W N.M.P.M.	
4. DISTANCE IN MILES A	ND DIRECTION FROM N	MAREST TOWN OR POST	OFFICE.	F 1	12. COUNTY OR PARISH 13. STATE
40 Miles North					Rio Arriba NM
5. DISTANCE FROM PROPO LOCATION TO NEAREST	•	IN LEASE 17.	. NO. OF ACRES ASSIGNED TO THIS WELL		
(Also to nearest drig		700'	2564.36		160
8. DISTANCE FROM PROPO TO NEAREST WELL, DE		1	19. PROPOSED DEP	TH 20.	. ROTARY OR CABLE TOOLS
OR APPLIED FOR, ON THE		500'	_8300'	<u> </u>	Rotary
21. ELEVATIONS (Show whe	ther DF, KT, GR, etc.)	Sustem a sec			22. APPROX. DATE WORK WILL START*
7314' GR		"BENERAL NETS	Few Page		This action is subject to administrative
ن. ا		PROPOSED CASING	AND CEMENT	ING PROGRAM	appeal pursuant to 30 CFR 290.
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTIN	G DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0	3(00'	310 cu.ft.
7 7/8"	4 1/2"	10.50 & 1	1.60 8	300' 1	550 cu.ft3 stages
EXHIBITS "A" Location 8 "B" Ten Point "C" Blowout Fr "D" Multi Poin	Compliance Pr eventer Diagr	ogram am	"F" Radius "G" Drill	to Road to Map of Fie Rig Layout ring Progra	eld .
The gas for th			"I" Locati		
The SW/4 Secti			well.		RECEIVED
	drill or deepen directi				nt productive on and proposed new productive easured no true vertical depths. Give blowout
24. For: Easter	ranstates Expl	oration Co.,	Inc.		
SIGNED	EMETE N MAT S	BY TITI		t, Walsh Er	ngr. & BATE 8-9-83
(This space for Fede	ral or State office use)	· · · · · · · · · · · · · · · · · · ·	Product	ion, Corp.	المحمد المراجع والمرشر الماسان
PERMIT NO.		• 	APPROVAL I	OATE	
					AS AMENDED
APPROVED BY	AL, IF ANY:	TITE	ε		DATE
	hi	*See Instruc	tions On Reve	rse Sid e	R. Brugham

STATE OF HEW MEXICO

ICAGY AID MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. DOX 7088

SANTA FE, NEW MEXICO 87501

form C-107 keyised 10-1-78

All distances must be from the cuter houndaries of the Section.

Operator	AMBC BYDIODAG	TCN 60	TNO	Leose	illa Cont	=122		Well No.
EASTERN STATES EXPLORATION CO. Unit Letter Section Township		ING.	Range		County		2	
N	10	1	25N	1,,,,,	ŢМ		Arriba	
Actual Footage Loc	L				4 "	1		
700	_	South	line and	1940	10	et from the	West	line
Ground Level Elev.	Producing Fo	rm.otion		P∞1 Li		llup-Dako	ta,	Dedicated Acreage:
7314	Gallup-	Dakota			, Extensi	_		160 Acres
2. If more th	e acreage dedic nan one lease is nd royalty).							thereof (both as to working
dated by comparison Yes If answer	ommunitization, No If a	unitization answer is '	, force-pool	ing. etc?	idation			f all owners been consoli-
No allowa								nmunitization, unitization, n approved by the Commis-
	1							CERTIFICATION
	! ! ! ! ! 	Sec.					toined h best of r For: Ea Co. Inc Name Ewell N Position Preside Com; any Product Date	. Walsh, P.E.
			10				shown o notes s under m Is true	y certify that the well location in this plat was plotted from field of actual surveys made by me or y supervision, and that the same and correct to the best of my lige and belief.
1940 '	700,	ale: 1"=			1 		Tred.	t L. 1983 d Frolessional Engineer md Surveyor 3. Kerry Jr.

