## SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved Budget Bureau No. 42-711425.

UNITED STATES									
DEPARTMENT	OF	THE	INTERIOR						

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P.O. Box 90 Farmington, New Mexico 87499  4. Location of well (Report location clearly and in accordance with any state reportments.)  At proposed prod. 2006 FSL & 1740 FEL  At proposed prod. 2006 SSL 8000  14. Distance in Milles and Direction From Nearest town or Post Office.  5 miles Northeast of the town of Lindrith, NM  10. Distance from From Nearest  5 miles Northeast of the town of Lindrith, NM  11. Distance from From Nearest  12. COUNTY OR FARISH  13. SOLOT CRASHS  14. NO. OF ACRES INSTITUTE  15. NO. OF ACRES INSTITUTE  16. NO. OF ACRES INSTITUTE  16. NO. OF ACRES INSTITUTE  17. NO. OF ACRES INSTITUTE  18. NO. OF ACRES INSTITUTE  18. NO. OF ACRES INSTITUTE  19. PROPOSED CASHS OFFI  20. ROTARY OF CASHS INSTITUTE  21. FILLYATIONS (Show whether DF, RT. GR. ex.) DRILLING OFFI  22. APPROX. DATE WORK WILL STATE  23. APPROX. DATE WORK WILL STATE  24. APPROX. DATE WORK WILL STATE  25. APPROX. DATE WORK WILL STATE  26. APPROX. DATE WORK WILL STATE  27. APPROX. DATE WORK WILL STATE  28. APPROX. DATE WORK WILL STATE  29. APPROX. DATE WORK WILL STATE  29. APPROX. DATE WORK WILL STATE  20. APPROX. DATE WORK WILL STATE  20. APPROX. DATE WORK WILL STATE  20. APPROX. DATE WORK WILL STATE  21. APPROX. DATE WORK WILL STATE  22. APPROX. DATE WORK WILL STATE  23. APPROX. DATE WORK WILL STATE  24. APPROX. DATE WORK WILL STATE  25. APPROX. DATE WORK WILL STATE  26. APPROX. DATE WORK WILL STATE  27. APPROX. DATE WORK WILL STATE  28. APPROX. DATE WORK WILL STATE  29. APPROX. DATE WORK WILL STATE  29. APPROX. DATE WORK WILL STATE  20. APPROX. DATE WORK WILL STATE  21. APPROX. DATE WORK WILL STATE  22. APPROX. DATE WORK WILL STATE  22. APPROX. DATE WORK WILL STATE  22. APPROX. DATE WORK WILL STATE  23. APPROX. DATE WORK WILL STATE  24. APPROX. DATE WORK WILL STATE  25. APPROX. DATE WORK WILL STATE  26. APPROX. DATE WORK WILL STATE  27. APPROX. DATE WORK WILL STATE  28. APPROX. DATE WORK WILL STATE  29. APPROX. DATE WORK WILL STAT	Northwest Pi	peline Corp.					<b>\</b>
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At proposed prod. zone Same    At proposed prod. zone Same   Sec. 25 T-25-N R-2-W     Distance in where and direction from nearest town of function, NM   Sec. 25 T-25-N R-2-W     Distance from the second proposed   S	4. LOCATION OF WELL (R	eport location clearly and	in accordance wit	h ans S	ate requirements.")		Gavilan Gallup Ext
11. DISTANCE IN MILES AND DEBECTION FROM NAMEST TOWN OR POST OFFICE.  5 miles Northeast of the town of Lindrith, NM  10. DISTANCE FEOL PROPOSED.  10. DISTANCE FEOL PROPOSED.  10. DISTANCE FEOL PROPOSED.  11. NO. OF ACRES ASSIGNED.  12. OF ACRES ASSIGNED.  13. STATE  14. NO. OF ACRES ASSIGNED.  15. DISTANCE FROM PROPOSED.  16. NO. OF ACRES ASSIGNED.  17. NO. OF ACRES ASSIGNED.  18. STATE  19. PROPOSED DETTIL  20. ROTANY OR CAULE TOULS.  21. PROPOSED DESTIL.  22. ROTANY OR CAULE TOULS.  23. ROTANY OR CAULE TOULS.  24. ROTANY OR CAULE TOULS.  25. ROTANY OR CAULE TOULS.  26. ROTANY OR CAULE TOULS.  27. ROTANY OR CAULE TOULS.  28. ROTANY OR CAULE TOULS.  29. ROTANY OR CAULE TOULS.  29. ROTANY OR CAULE TOULS.  20. ROTANY OR CAULE TOULS.  21. PROPOSED CASING AND CEMENTING PROGRAM.  22. APPROX. DATE WORK WILL START.  24. APPROX. DATE WORK WILL START.  27. APPROX. DATE WORK WILL START.  28. SIZE OF HOLE.  29. ROTANY OR CAULE TOULS.  20. ROTANY OR CAULE TOULS.  20. ROTANY OR CAULE TOULS.  21. PROPOSED CASING AND CEMENTING PROGRAM.  21. PROPOSED CASING AND CEMENTING PROGRAM.  22. APPROX. DATE WORK WILL START.  24. APPROX. DATE WORK WILL START.  26. SIZE OF HOLE.  27. APPROX. DATE WORK WILL START.  27. APPROX. DATE WORK WILL START.  28. SIZE OF HOLE.  36. AS	2060 H	SL & 1740 FEL		3	1 75	$-\mathcal{E}_{F_{i}}$	111 SEC., T., B., M., OR BLK.
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LOCATION TO REASENT PROPERTY OR LEASE LINE, FT. 420 feet  13. DISTANCE FROM TROUBED LOCATION. 1100. FEEL 12 not 1100. Feet (±) 7620  15. DISTANCE FROM TROUBED LOCATION. 1100. FEEL 1100 feet (±) 7620  16. ROTARY OR CABLE TOULS  TO NAMED TO. ON THIS LEASE, FT. 7620  17. PROPOSED CASING AND CEMENTING PROGRAM  18. Betfor is subject to administrative appeal pursuant to 30 CFR 290.  17. PROPOSED CASING AND CEMENTING PROGRAM  18. Betfor is subject to administrative appeal pursuant to 30 CFR 290.  17. PROPOSED CASING AND CEMENTING PROGRAM  18. Betfor is subject to administrative appeal pursuant to 30 CFR 290.  17. PROPOSED CASING AND CEMENTING PROGRAM  18. Betfor is subject to administrative appeal pursuant to 30 CFR 290.  18. Betfor is subject to administrative appeal pursuant to 30 CFR 290.  18. Betfor is subject to administrative appeal pursuant to 30 CFR 290.  18. Betfor is subject to administrative appeal pursuant to 30 CFR 290.  20. ROTARY OR CABLE TOULS  ROTARY OR CABLE TOULS  19. PROPOSED DETTING DEPTING TOULS  20. ROTARY OR CABLE TOULS  ROTARY  20. ROTARY			DWII OT LING			1 17. NO. C	
18. BISTANCE FROM FROMESE DOCATION 100. 1 10	LOCATION TO NEAREST PROPERTY OR LEASE I	r 420 feet			, , , , , , , , , , , , , , , , , , ,	то т	HIS WELL
TO SERENT WELL, BRILLING GOMPLETED. 1 100 feet (±) 7620 Rotary  21. ELEVATIONS (Show whether DF, RT. GR. etc.) DRILLING GREAT SUBJECT TO SETTING PROGRAM  7436 GR  SUBJECT SUBJECT SUBJECT TO SETTING PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT SETTING DEPTH QUANTITY OF CEMENT SETTING DEPTH Report Set 17.0# 7620 1840 cu ft.  Selectively perforate and stimulate the Gallup formation.  Completion plans will be determind at Total Depth.  A BOP will be installed after the surface casing is set and cemented. All subsequent work will be conducted through the BOP's.  The NW/4 of the SE/4 is dedicated to this well.	18 DISTINCT FROM COOK	g. unit ilde, if any)		19. PRO	Drosed DEPTH	20. ROTA	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) DRILLING SPECIAL START SUBSECTION OF THE WORK WHILL START 7436 GR SUBSECTION OF THE WORK WHILL START 9/1/83  23. PROPOSED CASING AND CEMENTING PROGRAM 9/1/83  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12-1/4" 9-5/8" 36# 350 220 cu ft. 8-3/4" 5-1/2" 15.5# & 17.0# 7620 1840 cu ft.  Selectively perforate and stimulate the Gallup formation. Completion plans will be determined at Total Depth.  A BOP will be installed after the surface casing is set and cemented. All subsequent work will be conducted through the BOP's.  The NW/4 of the SE/4 is dedicated to this well.	TO NEAREST WELL, DO OR APPLIED FOR, ON TH	RULLING, COMPLETED,     ( 13 LEASE, FT.	· <del></del> ·		7620	_	
PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  12-1/4" 9-5/8" 36# 350 220 cu ft.  8-3/4" 5-1/2" 15.5# & 17.0# 7620 1840 cu ft.  Selectively perforate and stimulate the Gallup formation. Completion plans will be determind at Total Depth.  A BOP will be installed after the surface casing is set and cemented. All subsequent work will be conducted through the BOP's.  The NW/A of the SE/4 is dedicated to this well.	21. ELEVATIONS (Show wh	ether DF, RT. GR, etc.)	SILTING BRACKS	CONTO AL	THEORY OF SERVICE		
SIZE OF NOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   QUANTITY OF CEMBET	7436 GR						9/1/83
12-1/4"   9-5/8"   36#   350   220 cu ft.     8-3/4"   5-1/2"   15.5# & 17.0#   7620   1840 cu ft.     Selectively perforate and stimulate the Gallup formation.   Completion plans will be determind at Total Depth.  A BOP will be installed after the surface casing is set and cemented. All subsequent work will be conducted through the BOP's.  The NW/4 of the SE/4 is dedicated to this well.	23.	I	ROPOSED CASIS	G AND	CEMENTING PROGRA		
12-1/4"   9-5/8"   36#   350   220 cu ft.     8-3/4"   5-1/2"   15.5# & 17.0#   7620   1840 cu ft.     Selectively perforate and stimulate the Gallup formation.   Completion plans will be determind at Total Depth.  A BOP will be installed after the surface casing is set and cemented. All subsequent work will be conducted through the BOP's.  The NW/4 of the SE/4 is dedicated to this well.	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	оот	SETTING DEPTH	<b>a</b> ppe	al pursuant to 30 CFR 290.
Selectively perforate and stimulate the Gallup formation. Completion plans will be determind at Total Depth.  A BOP will be installed after the surface casing is set and cemented. All subsequent work will be conducted through the BOP's.  The NW/4 of the SE/4 is dedicated to this well.	12-1///"	9-5/8"	36#		350		
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OIL CON. DIV.

zone. If proposal is to drill or deepen directionally, a preventer program, if any.	give pertinent data on subsurface locations and me	asured and true vertical depths. Give blow	۱
signer Mark McCallister	TITLE Drilling Enginee	er pare 8-11-83	_
(This space for rederal or State office use)	. APPROVAL DATE	APPROVED	
APPROVED BY	TITLE	AS AMENDED	_
CONDITIONS OF APPROVAL, IF ANY:	: 1	SEP 1 6 1983	

MAM/djb



\*See Instructions On Reverse Side

## STATE OF NEW MEXICO SHERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-72

All distances must be from the cuter houndaries of the Section.

Operator .			Le	Lease Well No.				
NORTHWEST PIPELINE CORPORATION				RUCKER LAKE	•			
Unit Letter	Section		Township		Romge	County		
J	2		25N			Rie	o Arriba	**
Actual Footage Loc		_			7710		F4	
2060 Ground Level Elev:	feet from	n the Som	outh line or	Poo		from the	<u>East</u>	line Dedicated Acreage:
_ 71:36		Gallup		i	Gavilan Gallup <u>-</u>	Extensio	าท	40 Acres
	A 00588		ted to the subject		by colored pencil o			
i e	_		•		•			
2. If more the interest an	2. If more than one lease is dedicated to the well, outline each and identify the owners with the well interest and royalty).							
(			ifferent ownership initization, force-po			have the	nterests o	f all owners been consoli-
YY Yes	☐ No		nswer is "yes;" typ			mmuniti:	zation	Children Const.
If answer			owners and tract de	scrip	tions which have ac	ctually be	en consolic	lated. (Use reverse side of
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	1	Sec	•		1		Date	
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