

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Union Texas Petroleum Corporation
3. ADDRESS OF OPERATOR
P.O. Box 1290, Farmington, New Mexico 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FSL; 1800' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Spud, Drilled to TD & cased.

RECEIVED

DEC 09 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spud 12 $\frac{1}{4}$ " hole on 9-21-83.
2. Drilled 12 $\frac{1}{4}$ " hole to 290' RKB.
3. Ran 6 joints 8-5/8", 24#, K-55 casing and set at 282' RKB.
4. Cemented 8-5/8" with 325 cu.ft. C1 B w/2% CaCl₂. Circulated cement. W.O.C.
5. Pressure tested to 1500 PSI. Held ok.
6. Drilled 7-7/8" hole to TD on 10-13-83 at 8370' RKB. Logged hole.
7. Ran 199 joints 4 $\frac{1}{2}$ ", K-55, 11.6# casing and set at 8369' with DV tools at 6712' and 4113' RKB.
8. Cemented 4 $\frac{1}{2}$ " 1st stage w/603 cu.ft. 50-50 POZ w/2% gel, 10# salt, 1/4# Celloflake, and 0.75% FLA per sack followed by 59 cu.ft. C1 B. Cemented 2nd stage w/735 cu.ft. 65-35 POZ w/6% gel, 10# Gilsonite, 1/4# Celloflake and 0.62% FLA per sack followed by 59 cu.ft. C1 B. (OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Edmister TITLE Engineering Analyst DATE December 6, 1983
J. A. Edmister

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 15 1983

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY Smh

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations; and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local procedures and practices, either as shown below or as noted in the comments.

Item 17: Proposals to abandon a well and subsequent reports of abandonment as is required by local Federal and/or State officials. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing, top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Cemented 3rd stage with 1056 cu. ft. 65-35 POZ w/12% Gel, 12 1/2# Gilsomite, 1/4# Celloloflaks per sack followed by 59 cu. ft. C1B.

9- Clean out to 8330'.

10. Pressure tested to 1500 PSI. Held ok.