

Form 3160-4
(July 1992)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF-079676

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

McCroden

4

9. API WELL NO.

30-039-23295

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK
AND SURVEY OR AREA

Sec. 3, T25N, R3W, N.M.P.M.

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

NM

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW ☐ WORK ☐ DEEP- ☐ PLUG ☒ DIFF. ☐ Other _____
WELL OVER EN BACK RESUR

2. NAME OF OPERATOR

ENERGEN RESOURCES CORPORATION

3. ADDRESS AND TELEPHONE NO.

2198 Bloomfield Highway, Farmington, NM 87401

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements)*

At surface

1850' FSL, 1800' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9/21/83

16. DATE T.D. REACHED

10/13/83

17. DATE COMPL. (Ready to prod.)

10/13/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7303' RKB

19. ELEV. CASINGHEAD

7289' GR

20. TOTAL DEPTH, MD & TVD

8370'

21. PLUG, BACK T.D., MD & TVD

6892'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

5974' - 6050' MV

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

I-SFL, CNL-LDT, CBL

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LBS./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	282'	12 1/4	325 cu. ft., circ.	
4 1/2	11.6	8369	7 7/8	2571 cu. ft., (3 stage)	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6034'	

31. PERFORATION RECORD (Interval, size and number)

5974-90' 6011-20, 6024-27, 6042-50 w/1JSPF 0.34

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5974-6050	59,000 gals. Slickwater
	65,000# 20/40 Sand.

ACCEPTED FOR RECORD

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)
10/13/99	Flowing	Shut In
DATE OF TEST	HOURS TESTED	CHOKE SIZE
10/20/99	7 Day SI	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
SI-692	SI-692	
OIL - BBL	GAS - MCF	WATER - BBL
OIL - BBL	GAS - MCP	WATER - BBL
	Pitot Test --	--147 mcf/d

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut In - To Be Sold

TEST WITNESSED BY
Burl Applegate

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Superintendent

DATE 10/20/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.