

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 125
2. NAME OF OPERATOR Amoco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1840' FNL x 660' FEL	8. FARM OR LEASE NAME Jicarilla Apache Tribal 125
14. PERMIT NO.	9. WELL NO. 14
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 7133' KB	10. FIELD AND POOL, OR WILDCAT W. Lindrith Gallup Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/NE, Sec. 25, T25N-R4W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRAC: RE TREAT

MULTIPLE COMPLETE

FRAC: TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Completion

\*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up the service unit on 1-14-84. The total depth of the well is 8040' and the plugback depth is 7990'. Pressure tested the production casing to 3800 psi. Perforated the following intervals: 6860'-7018', 7024'-7174', 1 jspf, .4", 7718'-7736', 7750'-7776', 7811'-7815', 2 jspf, .4", 7852'-7872', 7890'-7922', 2 jspf, .38", for a total of 508 holes. Fraced the following intervals: (6860'-7174') with 111,000 gal. 20# gelled water with 2% KCL, 1 gal. surfactant/1000 gal. fluid, and 120,000# 20-40 sand. (7718'-7815') with 96,000 gal. 20# Gelled water with 1 gal surfactant/1000 gal. fluid, 2% KCL, and 98,000# 20-40 sand., (7852'-7922') with 105,000 gals. 20# gelled water with 2% KCL, 1 gal. surfactant/1000 gal fluid, and 110,000# 20-40 sand. Landed 2-7/8" tubing at 7923' and released the rig on 2-6-84.

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OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By  
D.D. Lawson

TITLE District Adm. Supervisor

ACCEPTED DATE FEB 15 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

FEB 15 1984  
DATE

CONDITIONS OF APPROVAL, IF ANY:

NM

FARMINGTON RESOURCE AREA

RY

\*See Instructions on Reverse Side