

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL x 650' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
Jicarilla Contract 125
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Apache Tribal 125
9. WELL NO.
16
10. FIELD OR WILDCAT NAME
West Lindrith Gallup Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE/NE Sec. 36-T25N-R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
30-039-23298
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7381 GL

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- TEST WATER SHUT-OFF ☐ ☐
- FRACTURE TREAT ☐ ☐
- SHOOT OR ACIDIZE ☐ ☐
- REPAIR WELL ☐ ☐
- PULL OR ALTER CASING ☐ ☐
- MULTIPLE COMPLETE ☐ ☐
- CHANGE ZONES ☐ ☐
- ABANDON* ☐ ☐
- (other) Spud and set casing.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Moved in and rigged up drilling rig and spudded a 12.25" hole on 10-25-83. Drilled to 294' then landed 8:625", 24#, K-55, casing at 293'. Cemented with 420 cu.ft. Class B cement with 2% CaCl₂. Circulated cement to surface. Pressure tested surface casing to 1500 psi. Reduced hole size to 7-7/8" and reached a TD of 8203' on 11/10/83. Landed 5-1/2", 15.5#, K-55, 17# (J-55) cas at 8203. Cemented with (1st stage) 570 cu.ft. Class B 50:50 POZ cement and tailed in with 150 cu.ft. Class B cement with 2% CaCl₂; (2nd stage) 2069 cu.ft. Class B 65:35 POZ cement and tailed in with 148 cu.ft. Class B neat cement. Ran temperature survey and located the cement top at 1950'. The DV tool was set at 6000' and the rig was released on 11/13/83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Adm. Supervisor DATE 12/6/83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

ACCEPTED FOR RECORD

DEC 15 1983

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Smv

NMOOD