DULLED SIVIES	S. LEASE	
DEPARTMENT OF THE INTERIOR	Jicarilla Contract 125	
GEOLOGICAL SURVEY	G. IT INDIAN, ALLOTTEE OR THIBE HAME	
	Jicarilla Apache	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
reservair, Use Form 9-331-C for such proposals.)	B. FARM OR LEASE NAME	
1. oil CB gas C3	Jicarilla Apache Tribal 125	
well well other	9. WELL NO.	
2. NAME OF OPERATOR	16	
Amoco Production Company	10. FIELD OR WILDCAT NAME	
2 ADDRESS OF OPERATOR	West Lindrith Gallup Dakota	
501 Airport Drive, Farmington, New Mexi89401	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	SE/NE, Sec. 36, T25N, R4W	
AT SURFACE: 1650' FNL x 650' FEL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico	
AT TOTAL DEPTH: Same	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-23298	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7381' GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
MUETIPLE COMPLETE	E I V E Dits of multiple completion or con 6 1984 AND MAINAGEMENT RESOURCE AREA	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined. Moved in and ringed up the service unit on I	firectionally drilled, give subsurface locations ϕ and to this work.)*	

17 Moved in and rigged up the service unit on 11-21-83. The total depth of the well is 8203' and the plugback depth is 8190'. Pressure tested the production casing to 3800 psi. Perforated interval 3430'-3431', 4 jspf, then squeezed with 177 cu.ft. Class B Neat. A temperature survey (attached) was conducted which showed good cement from 600'-3385'. See attached page for perforations and fracturing information. The 2-7/8'' tubing was landed at 8169' and the rig was released on 1-13-84.

RECEIVE FEB 1 4 1984

OIL CON. DIV DIST. 3 et @ ______ +:

18. Thereby sertify that the foregoing is true a Original Signed By	nd correct		
SIGNED D.D. Lawson	THIS Dist.Adm. Supervisor	January 30,	1984

VILLHOLED	[57			
COMDITION	S OF	APPROVAL,	ıF	ATTY

Subsurface Safety Valve: Manu, and Type

*See Instructions on Reverse Side

Jicarilla Apache Tribal 125 No. 16 Perforation & Stimulation Report

Perforations

Interval	Spacing	Diameter of Hole	Total Shots
7066'-7175' 7198'-7400' 7957'-7968' 7982'-7998' 8024'-8028' 8102'-8118' 8140'-8160'	ljspf ljspf 2jspf 2jspf 2jspf 2jspf 2jspf	.4" .4" .38" .38" .38" .45"	109 202 22 32 8 32 40
8166'-8170'	2jspf	.45"	8

Stimulation

- (7066'-7400') Fraced with 106,000 gals. 20# gelled water containing 2% KCL, 1 gal. surfactant/1000 gal. fluid, and 123,976# 20-40 sand.
- (7957'-8028') Fraced with 74,000 gals. 20# gelled water containing 2% KCL, 1 gal. surfactant/1000 gal. fluid, and 90,000# 20-40 sand.
- (8102'-8170') Fraced with 91,000 gal. 20# gelled water containing 2% KCL, 1 gal. surfactant/1000 gal. fluid, and 95,000# 20-40 sand.

