

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650' FNL x 650' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Completion ☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

FEB. 6 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED

FEB 14 1984

OIL CON. DIV

DIST. 3 et @

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By
D.D. Lawson

TITLE Dist. Adm. Supervisor DATE January 30, 1984

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

*See Instructions on Reverse Side

NMOCC

Jicarilla Apache Tribal 125 No. 16
Perforation & Stimulation Report

Perforations

<u>Interval</u>	<u>Spacing</u>	<u>Diameter of Hole</u>	<u>Total Shots</u>
7066'-7175'	1jspf	.4"	109
7198'-7400'	1jspf	.4"	202
7957'-7968'	2jspf	.38"	22
7982'-7998'	2jspf	.38"	32
8024'-8028'	2jspf	.38"	8
8102'-8118'	2jspf	.45"	32
8140'-8160'	2jspf	.45"	40
8166'-8170'	2jspf	.45"	8

Stimulation

(7066'-7400') Fraced with 106,000 gals. 20# gelled water containing 2% KCL,
1 gal. surfactant/1000 gal. fluid, and 123,976# 20-40 sand.

(7957'-8028') Fraced with 74,000 gals. 20# gelled water containing 2% KCL,
1 gal. surfactant/1000 gal. fluid, and 90,000# 20-40 sand.

(8102'-8170') Fraced with 91,000 gal. 20# gelled water containing 2% KCL,
1 gal. surfactant/1000 gal. fluid, and 95,000# 20-40 sand.

RECEIVED
FEB 14 1984
OIL CON. DIV.
DIST. 3