

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator ANOCO PRODUCTION COMPANY		Well API No. 300392329800
Address P.O. BOX 800, DENVER, COLORADO 80201		
Reason(s) for filing (Check proper box) New Well ☐ Completion ☐ Change in Operator ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Condensate ☒ Casinghead Gas ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name JICARILLA APACHE TRIBAL 125	Well No. 16	Pool Name, including Formation LINDRITH GALLUP-DAKOTA, WEST	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter H Feet From The FNL 1650 Line and 650 Feet From The FEL County RIO ARriba				
Section 36 Township 25N Range 4W, NMPLM				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil GARY WILLIAMS ENERGY CORPORATION	Name of Authorized Transporter of Casinghead Gas or Dry Gas ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 159, BLOOMFIELD, NM 87413	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1899, BLOOMFIELD, NM 87413
Name of well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
If this production is commingled with that from any other lease or pool, give commingling order number.			

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Rev ☐ Diff Rev ☐	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	Tubing Depth	Depth Casing Shoe
Elevations (D.F., R.N.H., R.T., CR., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Pressure	Producing Method (Flow, pump, gas lift, etc.)	Length of Test	Actual Prod. During Test
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Casing Pressure	Producing Method (Flow, pump, gas lift, etc.)	Length of Test	Actual Prod. During Test
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Casing Pressure	Producing Method (Flow, pump, gas lift, etc.)	Length of Test	Actual Prod. During Test

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tank	Date of Test	Tubing Pressure	Casing Pressure	Producing Method (Flow, pump, gas lift, etc.)	Length of Test	Actual Prod. During Test
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Casing Pressure	Producing Method (Flow, pump, gas lift, etc.)	Length of Test	Actual Prod. During Test
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Casing Pressure	Producing Method (Flow, pump, gas lift, etc.)	Length of Test	Actual Prod. During Test
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Casing Pressure	Producing Method (Flow, pump, gas lift, etc.)	Length of Test	Actual Prod. During Test

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Signature Doug W. Whaley, Staff Admin. Supervisor	Printed Name June 25, 1990	Telephone No. 303-830-4280
INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 with Rule 111.		2) All sections of this form must be filled out for allowable on new and recompleted wells.		
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.		4) Separate Form C-104 must be filed for each pool in multiply completed wells.		