STATE OF N											m⁄C-105 ised 10-1-78
NERGY AND MINER			COME		ATION E	 	/ISION				·
HO. OF COPIES ACT		OiL				۷۱۷	ISION		5a./	ndicate	Type of Lease
	DISTRIBUTION P. O. BOX 2088						//s	State	Fee [		
	SANTA FE, NEW MEXICO 87501						\$. St	ate Oil	& Gas Lease No.		
U.S.G.S.	<del></del>			_					V		
LAND OFFICE	╼╼═┼╼═┼╼═┼	YELL COMPL	ETION O	RREC	COMPLETIC	DN F	REPORT A	ND LOG	$k \sim$	rrr	mmmm
OPERATOR	<del></del>							/			
TYPE OF WELL	<del></del>				<b>5 1 1 1 1 1 1 1 1 1 1</b>	w _		/_	777	7777	ement Name
	OIL	GAS		5	. IN 19	5 /	ETT	13 7	1		
. TYPE OF COMPL	OIL WEL	L GAS		DRY	I THE HEAT	<u> </u>	<u> </u>			CIP	
	ORK			FF. [	, "U <i>U</i>			$-\hbar A$	8. F	arm or L	ease Name
Name of Operator	VER DEEPE	N BAC	K L K	SVA.	OTHER	YAN	0 7 1985	_/* *			
	i 1.	a 1 @						/	9. We	ll No.	
1305 KX	, Inc. dbz	Cido U	TI La		OIL	C	ON. DE	<b>K</b> /	]	#	5
Address of Operato	•					חו	IST O		10. F	ield one	i Pool, or Wildcat
P.O. Box	50325	. Tucs	00. A	Z 8	5703	In	131.3		EAS	T PUE	ENTO CHIQUITO
Location of Well		7	<del></del>						111	iiii	immini
										/////	
	GLOCATED 2	145		NORT	~H	J	145		////		
·····*•		FEET	FRUM THE		LINEAN	77	irinn	EET FROM	////	ounty	<i>millitiiti</i>
EDST	F SEC. T	2511	. 16	_		$^{\prime\prime\prime\prime}$	IIIIIIII		4 ~ '	ARRI	1111111120
Date Spydded	16. Date T.D., R	eached 17 De	GE.	NMPh		777	TWITT!	777777	4		
10 3 83	11/1/8	7 1	7/20/	a c	1 100./	Liew		$\sim$	K, etc.	기 19. E	llev. Cashinghead
Total Depth		Back T.D.						<u>612</u>			
3200		3200	22.	If Multip Mony	le Compl., Ho	w	23. Interval Drilled	By O-	y Tools	•	Cable Tools
	i							<b>→</b>	320	0	
Producing interval	(s), of this complet:	ion - Top, Botto	m, Name					···		25	. Was Directional Surv
Κ.	ONE										Made NO
,											100
Type Electric and					T		<del></del>			27. Was	Well Cored
	NONE									ı	0 <i>U</i>
		CA	SING RECO	RD (Rep	ort all strings	s set	in well)				
CASING SIZE	WEIGHT LB.	FT. DEPT	H SET	но	LE SIZE		CEMENT	TING REC	ORD		AMOUNT PULLED
· 85/e	23	30	00	13	21/4		505	acks c	Pass	13	
		32	00		01/2		OPEN				
								-			
		<u> </u>				-					
· · · · · · · · · · · · · · · · · · ·	Li	NER RECORD				1	30			25505	
SIZE	TOP	BOTTOM	SAGKE OF				30.			RECOR	RD .
	104	BOTTOM	SACKS CE	EMENT	SCREEN		SIZE	DEI	PTH SE	T	PACKER SET
		<del></del>	<del> </del>								
Bedesst - 2	(1-)		<u> </u>		·		·	1			
Perioration Record	(Interval, size and	number)			32.	ACIE	, SHOT, FRA	ACTURE,	CEMEN	T SQUE	EZE, ETC.
						DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
								···			
					UCTION						· · · · · · · · · · · · · · · · · · ·
First Production	/ Produc	tion Method (Flor	ving, gas li	ft, pump	ing - Size and	i type	e pump)		Well	Status (	Prod. or Shut-in)
N/	/ <del> </del>	N/	1							<b>5</b>	DRY
of Test	Hours Tested	Choke Size	Prod'n. I		ОП — ВЫ.		Gas - MCF	Water	- Bbl.	<del></del>	Gas - Oil Ratio
			Test Per			]			~~1		
w Tubing Press.	Casing Pressure	Calculated 24	- Oil Bb	1.	Gas - M	CF.	Ware	r – Bbl.		00 6	
		Hour Flate	. 1	-			#44	. — 551.		On GF	avity - API (Corr.)
Disposition of Gas	  Sold, used for fuel,	vented, etc.)	- 1	·				1	W44		
								l'est	Witness	sea By	
List of Attachments					<del></del>		·				
harahu camifu the	the information	A A 1 - 1 · ·	C.11		· -						
ereoy cently indi	the information sho	ppn on both side.	s of this for	m is true	and complete	: 10 L	he best of my	knowledge	e and b	elief.	, /
(!	H Wal	Men		6	ـــ لمــ ه		-				30/85
	•	<del></del>		9	Co Con	1 :	> l			41	30103

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-diffied or despend well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico						Northwestern New Mexico							
T. An	hy	···	т.	Canyon	Т	Ojo	Alamo		т.	Penn. "B"			
T. Sal	t		T.	Strawn	т	Kirt	and-Frui	tland	T.	Penn. "C"			
B. Sal	t	<del></del>	Т.	Atoka	Т	Pict	ured Clif	fs	T.	Penn. "D"			
T. Ya	tes		T.	Miss	Т	Cliff	House_	_ 1095	т	T.esdville			
T. 7 F	Rivers		T.	Devonian	т	Men	efee	1240	Т.	Madison			
T. Qu	een		T.	Silurian	т	Poin	t Lookou	<u> </u>	<u> —</u> Т.	Elbert			
T. Gr	yburg		T.	Montoya	T.	Mano	:08	1840	т.	McCracken	_		
T. Sar	r Andres _	<del> </del>	T.	Simpson	т.	Gall	ър	2850	T.	Ignacio Qtzte			
T. Glo	xieta	<del></del>	Т.	McKee	Be	se Gre	enhorn _	· <del></del>	т.	Granite	_		
T. Pa	ddock		T.	Ellenburger	т.	T. Dakota							
T. Bli	nebry		Т.	Gr. Wash	Т.	T. Morrison					_		
T. Tul	bb		T.	Granite	Т.	Todi	lto		T.				
T. Dri	nkard		Т.	T. Delaware Sand			ada	<del></del>	т.		_		
T. Abo	·——		T.	Bone Springs	—— Т.	Wing	ate	<del>-</del>	_ т.		_		
T. Wol	fcamp		T		Т.	T. Chinle					_		
T. Per	ın. ——	<del></del>	Т.		т.	T. Permian							
T Cisc	o (Bough	c)	T		T.	Penn	· "A"_	<del></del>	т.		_		
					R GAS S								
Va. 1, fr	OE)		b	<b>.</b>	N	a 45 fe	060:	**************************************	***************************************		_		
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lo. 3, fr	OFF2		t			. 6. fm	·			to	•		
				IMPO	ORTANT I	VATER			*********				
				elevation to which wa									
lo. 1, fra	om	1001	<u>JE</u>			*********		feet		***************************************			
lo. 2, fro	×	**************		to		***************************************				/ 			
o. 3, fre	om	**************	************		······································	••••							
				to									
•				RMATION RECORD (						**************************************			
From	То	Thickness in Feet		Formetion	-	From	To	Thickness is Feet		Formation.			
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	10 17												

From	То	Thickness in Feet	Formstion	From	To	Thickness in Feet	Formation.
0	1095	1095	Lewis Sh				
1095	1240	145	Cewis Sh Cliff House				
1240	1690	450	Menetel				
1690	1840	150	Menetee Pt. Look Ot U. Maneos Gellup				
1840	2850	1010	U. Maneo				
2850	3200	350	6211up				
			,				