

6 BLM, Fmn 1 NWX 1 McHugh 1 File

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1020' FSL - 1670' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
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RECEIVED

NOV 14 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

XX 4 1/2" casing & cement, TD & PBDT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for details of 4 1/2" casing and cement, TD & PBDT.

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OIL CON. DIV./
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 11-10-83

(This space for Federal or State office use)

ACCEPTED FOR RECORD

NOV 17 1983

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

FARMINGTON RESOURCE AREA

BY sm

NMOCC

RECORD
OIL

11-2-83 TD 8133' RKB

11-3-83 Ran 208 jts. 4½" OD, 11.6#, K-55, 8 Rd LT&C csg. T.E. 8154.28' - cemented - set @ 8133' RKB. Cemented first stage with 10 bbls. mud flush followed by 400 sks 50-50 pos with 2% gel and 6¼# gilsonite per sk and ¼# flocele per sack, followed by 150 sks class "B" neat with ¼# flocele per sk. (Total cement slurry first stage - 737 cu. ft.) Good circulation throughout job. Maximum cementing pressure 800 psi. Reciprocated csg. OK while cementing. Bumped plug with 1500 psi. Float held OK. Dropped opening bomb. Opened stage tool at 5852'. Circulated with rig pump 2½ hrs. Rigged up HOWCO and cemented 2nd stage with 10 bbls. mud flush, followed by 210 sks 65-35 with 12% gel - 6¼# gilsonite per sk. and ¼# flocele per sk., followed by 310 sks 50-50 pos with 2% gel and ¼# flocele per sk. (Total cement slurry 2nd stage - 885 cu. ft.) Good circulation throughout job. Maximum cementing pressure 800 psi. Closed stage tool with 2500 psi. Held OK. Dropped opening bomb and opened stage tool at 3570'. Circulated with rig pump 1½ hrs. Rigged up HOWCO and cemented 3rd stage with 10 bbls. mud flush, followed by 450 sks 65-35 plus 12% gel and ¼# flocele per sk, followed by 100 sks 50-50 pos with 2% gel and ¼# flocele per sack. (Total cement slurry 3rd stage - 1121 cu. ft.) Maximum cementing pressure 800 psi. Closed stage tool with 2500 psi. Held OK. Circulated mud flush with tr. contaminated cement. Job complete 3:00 p.m. 11-2-83. Nippled down BOP. Set 4½" csg. slips. Cut off csg. and released rig at 5:00 p.m. 11-2-83.

PBTD 8044'