

Operator
Jerome P. McHugh

Address
P O Box 208, Farmington, NM 87499

Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name
Native Son

Well No.
2

Pool Name, Including Formation
Gavilan Gallup Mancos

Kind of Lease
State, Federal or Fee
Fed

Lease No.
NM23038

Location

Unit Letter
N

Feet From The
1020'

South
Line and

1670
Feet From The

West

Line of Section
27

Township
25 N

Range
2 W

NMPM,

Rio Arriba

County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Giant Refining, Inc.

Address (Give address to which approved copy of this form is to be sent)
P O Box 256, Farmington, NM 87499

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
El Paso Natural Gas Co.

Address (Give address to which approved copy of this form is to be sent)
P O Box 990, Farmington, NM 87499

If well produces oil or liquids,
give location of tanks.

Unit
N

Sec.
27

Twp.
25N

Rge.
2W

Is gas actually connected?
No

When

If this production is commingled with that from any other lease or pool, give commingling order number:
Pending

V. COMPLETION DATA

Designate Type of Completion - (X)
XX

Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐

Date Spudded
10-8-83

Date Compl. Ready to Prod.
11-18-83

Total Depth
8133' RKB

P.B.T.D.
8044'

Elevations (DF, RKB, RT, GR, etc.)
7317' GL; 7329' RKB

Name of Producing Formation
Gallup (Mancos)

Top Oil/Gas Pay
6802

Tubing Depth
7870' RKB

Perforations
6802-7485' - 47 holes

Depth Casing Shoe
8132'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE
12-1/4"
7-7/8"

CASING & TUBING SIZE
9-5/8"
4-1/2"

DEPTH SET
224' RKB
8132' RKB

SACKS CEMENT
159 cf
2743 cf in 3 stages

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks
11-17-83

Date of Test
11-18-83

Producing Method (Flow, pump, gas lift, etc.)
Swabbing and flowing

Length of Test
7 hrs

Tubing Pressure
50 'si

Casing Pressure
900 psi

Choke Size

Actual Prod. During Test
233 BOPD

Oil-Bbls.
233 BOPD

Water-Bbls.
34 - frac water only

Gas-MCF
440 MCFGPD

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate
NOV 22 1983

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

OIL CON. DIV.

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jim L. Jacobs
Geologist
11-21-83

(Signature)
(Title)
(Date)

3-26-84
APPROVED

MAR 23 1984

Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.
Separate Forms C-104 must be filed for each part in multiple.