Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Houbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T(	<b>OTRANS</b>	PORT OIL	AND NAT	URAL GA	S	SCAT.			
perator	Well API No. 30-039-23307									
Oryx Energy Compan		30-037 23307								
P. O. Box 1861, Mi	dland. Te:	xas 797	02							
leason(s) for Filing (Check proper box				Othe	t (Please expla	in)				
iew Well		Change in Tran								
Ange in Operator	Oil Coriombood	Gas X Con		To Ar	mend C-1	04 Dated	4-25-8	9		
Botta o Parino				n Co 1	P O Box	v 1861	Midland	. Texas	79702	
ad address of previous operator	Sun Explor	ation &	Production	11 CO., 1		X 1001,				
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No.   Pool Name, Includin					Vinda			Federal Lease No.		
Lease Name				rederal or Fee NM 23038						
Native Son "A"		2 G	aviian (11	ancos,				<u></u> .		
Unit Letter N	. 1020	0 Fee	t From The S	outh Line	and 1670	)· Fo	et From The	West	Line	
Omi peter	•								0	
Section 27 Town	nship 25-1	N Rai	nge 2-W	, NI	<b>ирм,</b> К10	Arriba		······································	County	
II. DESIGNATION OF TR	ANCDODTES		AND NATTII	RAT. GAS						
Name of Authorized Transporter of O	Address (Give address to which approved copy of this form is to be sent)									
Ciniza Pipeline Ir	P. O. Box 1887, Bloomfield, N.M. 87413									
Name of Authorized Transporter of C	Dry Gas [	Address (Give address to which approved copy of this form is to be sent) P. O. Box 5940 TA, Denver, Colo. 80217								
Oryx Energy Comp  If well produces oil or liquids,		t Sec. Twp. Rge.			y connected?	When				
ive location of tanks.	I N		5N 2W	Yes		i				
this production is commingled with		er lease or pool	, give commingl	ing order numi	ber:					
V. COMPLETION DATA		<del></del>	1		· ·	1 2	Mus Dock	Same Res'v	Diff Res'v	
Designate Type of Complet	ion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	l Ling Dack	Salike Kes v	Din Rest	
Date Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
		•								
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
renorations						-	'			
	CEMENTI	NG RECOF	D D							
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
							<del> </del>			
							+			
V. TEST DATA AND REQ	UEST FOR A	LLOWAB	LE						.e. •	
OIL WELL (Test must be a	fier recovery of to	stal volume of l	oad oil and mus	be equal to o	r exceed top all lethod (Fiow, p	lowable for the	is depth or be	for full 24 hor		
te First New Oil Run To Tank Date of Test				Producing N	ieuiou (riow, p	·ω·φ, εω ·9·,	(D)			
Length of Test	Tubing Pre	SUITE	<del></del> . <del></del>	Casing Press	sure		Chaldize	:		
, ,							Gas- MCF	<u> </u>	1989	
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.			OH CON DIV		
				<u> </u>				Sica Ca	8. 1/1 V	
GAS WELL		<del> </del>		Dhis Conde	nsate/MMCF		Gravity of	Condensate	<u> </u>	
Actual Prod. Test - MCF/D	Length of	lest		Bois. Coude			0.2, 0.			
Testing Method (pitot, back pr.)	ing Method (pitot, back pr.) Tubing Pressure (Shut-in)				sure (Shut-in)	· ·	Choke Siz	¢		
							_1	· .		
VI. OPERATOR CERTI	FICATE OF	COMPL	IANCE		OIL CO	NICEDIA	ATION	ופועום	ΩN	
I hereby certify that the rules and	regulations of the	Oil Conservat	poi		OIL CO	NOENV	AHON	DIVION	<b>314</b>	
Division have been complied with is true and complete to the best of	n and that the info I my knowledge a	ermation given and belief.	BOOVE	Det	0 100-0	od	4743	1 '9 10QQ		
/		-	•	Dat	e Approv	eu	4 <del>U</del> L	7 4 1202		
Maria I.	Pers			∥ By_		7	(برز	Chem		
Signature	5	Accounts	nt	by-	<del></del>			W 75 + B 45 D 1	CT # 3	
Maria L. Perez Printed Name		Accounta T	itte	Title	2	SUP	erv 1210	n distri	.υ π υ	
7/6/89		915-688-								
Date		Telenh	one No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.