

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2146' FSL; 1650' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM 014856

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
McCroden C

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Ojito Gallup Dakota Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 2, T25N-R3W-NMPT

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7292' GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON* ☐ ☐

(other) Spud. drilled to TD and cased

RECEIVED NOV 11 1983
INCL: Report results of multiple completion or zone change on Form 9-330.

DEC 09 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spud 12 1/4" hole on 10-15-83.
2. Drilled 12 1/4" hole to 300' RKB.
3. Ran 7 joints 8-5/8", K-55, 24# casing and set at 285' RKB.
4. Cemented 8-5/8" w/295 cu.ft. C1 B w/2% CaCl₂, 1/4# Celloflake per sack Cement was circulated. W. O. C.
5. Pressure tested to 1000 PSI. Held ok.
6. Drilled 7-7/8" hole to 8450' RKB on 11-3-83.
7. Logged hole.
8. Ran 196 joints, 4 1/2" K-55, 11.6# casing to 8450', with DV tool at 6542' and 4050' RKB.
9. Cemented 4 1/2" 1st stage with 749 cu.ft. 50-50 POZ, w/2% gel, 10# salt, 1/# Celloflake, and 0.75% FLA followed by 59 cu.ft. C1 B. Cemented 2nd stage w/1340 cu.ft. 65-35 POZ, w/6% gel, 10# Gilsonite, 1/4# Celloflake, and 0.6% FLA per sack followed by 59 cu.ft. C1 B. Cemented 3rd stage w/1702 cu.ft. 65-35 POZ w/12% gel, 12# Gilsonite (OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.A. Edmister TITLE Engineering Analyst DATE December 6, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DEC 15 1983

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY gmm

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

1/4# Cellulose followed by 59 cu.ft. C1 B. Cement was circulated.

10. Cleaned out well to 8402' RKB.

11. Pressure tested to 1500 PSI. Held ok.

Handwritten: 2000 PSI

GPO : 1976 O - 214-149

THIS FORM IS DESIGNED FOR SUBMITTING PROPOSALS TO PERFORM CERTAIN WELL OPERATIONS, AND REPORTS OF SUCH OPERATIONS WHEN COMPLETED, AS INDICATED, ON FEDERAL AND INDIAN LANDS PURSUANT TO APPLICABLE FEDERAL LAW AND REGULATIONS, AND, IF APPROVED OR ACCEPTED BY ANY STATE, ON ALL LANDS IN SUCH STATE, PURSUANT TO APPLICABLE STATE LAW AND REGULATIONS. ANY NECESSARY SPECIAL INSTRUCTIONS CONCERNING THE USE OF THIS FORM AND THE NUMBER OF COPIES TO BE SUBMITTED, PARTICULARLY WITH REGARD TO LOCAL, AREA, OR REGIONAL PROCEDURES AND PRACTICES, EITHER ARE SHOWN BELOW OR WILL BE ISSUED BY, OR MAY BE OBTAINED FROM, THE LOCAL FEDERAL AND/OR STATE OFFICE.

1. NAME OF OPERATOR	2. WELL IDENTIFICATION NUMBER
3. LOCATION OF WELL	4. DATE OF OPERATION
5. TYPE OF OPERATION	6. EQUIPMENT USED
7. MATERIALS USED	8. RESULTS OF OPERATION
9. COMMENTS	10. SIGNATURE OF OPERATOR
11. SIGNATURE OF WITNESS	12. DATE OF REPORT

STATE OF TEXAS
COMMISSION ON NATURAL RESOURCES
OFFICE OF THE SECRETARY

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FOR PROPER FILLING OF THIS FORM, SEE INSTRUCTIONS ON REVERSE SIDE OF FORM. THE FOLLOWING INFORMATION IS FOR YOUR INFORMATION ONLY. IT IS NOT TO BE FILLED IN BY THE OPERATOR.