

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2146'/South; 1650'/West Lines  
AT TOP PROD. INTERVAL: Same as Above  
AT TOTAL DEPTH: Same as Above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Change in Pipe Program

SUBSEQUENT REPORT OF:

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OCT 6 1983

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE  
NM 014856

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
McCroden "C"

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Ojito Gallup-Dakota Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 2, T25N-R3W, N.M.P.M.

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7292' GR

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(NOTE: Report results of multiple completion or zone change on Form 9-331-1583)

OIL CON. DIV.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We desire to change the pipe program to this proposed well in order to minimize lost circulation and stuck drill pipe experienced in the drilling of nearby wells.

We desire to drill 15" surface hole to approx. 300 ft. using natural gas as a circulating medium. Run new 13-3/8", 54.5#, J-55 casing to TD. Cement with approx. 250 cu.ft. C1 "B" circulated to surface. Pressure test the casing. Drill 12-1/4" intermediate hole to a depth of approx. 4150 ft. Run new 8-5/8", 24#, K-55 casing to TD. Cement with approx. 1700 cu.ft. 65/35/12 Poz circulated to surface. Pressure test the casing. Drill 7-7/8" hole to TD of approx. 8480 ft. Log the well. Run new 4-1/2" 11.6#, K-55 casing to TD. Cement with approx. 950 cu.ft. 65/35/6 Poz followed by 300 cu.ft. 50-50 Poz (top of cement approx. 500 ft above the Ojo Alamo).

All other procedures to remain the same.

NOTE: Actual cement volumes to be calculated from caliper log. Set @ \_\_\_\_\_ Ft.  
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED W. K. Cooper TITLE Field Operations Mgr. DATE October 3, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC