Cubmit 5 Corles
Appropriate District Office
DISTRICT 3
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT E P.O. DERWE DD, Artoda, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III	Santa Fe, New Mexico 87504-2088									
1000 Rio Brizos RA, Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION /									
L. Operator		TO TRAN	SPORT OIL	LAND NA	TURALG					
MERIDIAN OIL INC.						Wall	API No.			
P. O. Box 4289, Farm	ington,	New Mex	rico 874	199						
Reson(s) for Filing (Check proper box)			**	Ott	es Please expl	aia)				
New Well		Change is To								
Recompletion	Oli Ordonius		ry One 🔲		- C1	\mathcal{D}_{2}	1.	1221	$\bigcirc \bigcirc$	
						760	\cdot \cdot \cdot	1031	<u> </u>	
IL DESCRIPTION OF WELL			eum Corpo	ration,	P. O. I	30x 2120	, Houst	on, TX 7	7252-212	
Lasso Name McCRODEN "C"	AND LEA		ool Name, includi		D DAVOTA		Lean	-	esse No.	
Location	i		LINDRII	H GALLUI	P-DAKOTA,	W. State,	Pederal or Fe	• NMO	14866	
Unit Letter K	. 21	ulla B		<u> </u>	. 11	50 r)		
	- :(A)	P	et Proce The				et From The .	<u> W</u>	I.ine	
Section 2 Towashi	p 25	oN R	03	3W N	MPM, R	IO ARRI	BA		County	
III. DESIGNATION OF TRAN	SPORTE	R OF OIL	AND NATE	RAL GAS			-	-		
Name of Authorized Transporter of Oil	of Authorized Transporter of Oil or Condensate				Address (Give address to which approved copy of this form is to be sent)					
Meridian Oil Inc.	n U11 Inc.				P. O. Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Ges or Dry G				Address (Give address to which approved P.O. Box 2120, Houston			copy of this form is to be sent)			
If well produces oil or liquids,			n Re	Is gas actual				252-2120	0	
rive location of tanks.	i L		7 7	is gas scann	y consected?	When	7			
If this production is commingled with that :	from any other	r lease or poo	t, give commingt	ing order num	ber:					
IV. COMPLETION DATA		100 57.5	7 6 7 7		1					
Designate Type of Completion	- (X)	Oll Well	Gas Well	New Well	Workover 	Doepeu	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Data Compi	. Ready to Pa	×L	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Psy			Tubing Depth			
Perforations										
							Depth Casin	g 2poe		
	TI	JBING, CA	SING AND	CEMENTI	NG RECOR	D	·			
HOLE SIZE	CAS	ING & TUBI	NG SIZE	DEPTH SET			SACKS CEMENT			
						 -				
		·			· · · · · · · · · · · · · · · · · · ·					
V. TEST DATA AND REQUES										
OIL WELL (Test must be after re Date First New Oil Rue To Teak								or full 24 hours	1.)	
Design of the 10 last	Date of Test			ITOOUCINE MC	thod (Flow, pu	mp, gas igt, el	c)			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
						ID) E	GEL	VED	1	
Actual Prod. During Test	Oil - Bbls.			Water - Bbla.		M_{\perp}	GM- MCF	~ <u>~ []</u>]/ [
CARWELL	L					- J t	JL 3 19	90		
GAS WELL Actual Frod. Test - MCF/D	Length of Te			Bla Carden		7311				
	Tubing Pressure (Shut-m)			Bbls. Condensus/MMCF OIL Caning Pressure (Shis-in)			SOM:	DIV		
esting Method (pitot, back pr.)							Children Size			
	L									
VL OPERATOR CERTIFICA			ANCE		OIL CON	SEDVA	TION	NISIN	NI.	
I hereby certify that the rates and resultations of the Chi Conservation Division have been complied with and that the information gives above					JIL CON	SERVA			iy .	
is true and complete to the best of my knowledge and belief.				Date Approved						
Fest.	1/2 h	,,,,,	, ,	Date	whhiosec	_		1 .		
Signature Tarwayy				By_ Birl Chang						
Leslie Kahwajy	Prod.		upervisor	-, -		SUPE	RVISOR	DISTRICT	13	
Printed Name 6/15/90	(505)326	9700	Title.	·			1	-	
Date		Telepho						1		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.