

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-039-23310

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. SF 079549	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Joseph B. Gould				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 2829 E. 2nd Ave. Suite 212, Denver, Co. 80206				8. FARM OR LEASE NAME Phillips 32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2310' FNL & 630' FWL At proposed prod. zone Same				9. WELL NO. 3-11	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 120 miles Southeast of Bloomfield, N.M.				10. FIELD AND POOL, OR WILDCAT West Lindrith Gal/Dak.	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 630		16. BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA ACRES IN LEASE 640		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T25N, R3W	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1000		19. PROPOSED DEPTH 8000		12. COUNTY OR PARISH Rio Arriba	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7170' GR		20. ROTARY OR CABLE TOOLS Rotary		13. STATE N.M.	
22. APPROX. DATE WORK WILL START* September 1, 1983				17. NO. OF ACRES ASSIGNED TO THIS WELL 160	
23. PROPOSED CASING AND CEMENTING PROGRAM DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED GENERAL REQUIREMENTS				24. QUANTITY OF CEMENT This action is subject to administrative appeal pursuant to 30 CFR 290.	
SIZE OF HOLE 12 1/2 7-7/8	SIZE OF CASING 8-5/8 4 1/2	WEIGHT PER FOOT 24 10.5 & 11.6	SETTING DEPTH 250 8000	250 sks circ. to surface 825 in two stages	

We propose to drill a well to 8000' to test the Dakota and Gallup formations. If productive we will run casing and complete. If dry, we will plug and abandon as per Bureau of Land Management instructions

RECEIVED
SEP 27 1983
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R.D. Simmons TITLE Agent DATE 7-19-83
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED

SEP 22 1983

R. Bingham
M. WILLENBACH

Asst AREA MANAGER (Acting)