

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐
2. NAME OF OPERATOR  
Joseph B. Gould
3. ADDRESS OF OPERATOR  
2229 E. 2nd Ave. Suite 212 Denver Co.
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2310' FWL & 630' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Production Casing and Cement

SUBSEQUENT REPORT OF:

RECEIVED  
NOV 07 1983  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE  
SF 079549
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Phillips
9. WELL NO.  
3-32
10. FIELD OR WILDCAT NAME  
West Lindrith Cal./Dak.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 32, T25N, R3W
12. COUNTY OR PARISH | 13. STATE  
Rio Arriba | New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7170' GR (7182' KB)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7-7/8" hole to TD of 7985' K. on 10-31-83.

10-31-83 Ran IES-CNL-FDC logs. Ran 203 joints 4-1/2" 11.6#, N80, LTC, R3, 8rd casing; total feet measured with threads off 7981'. Set at 7975' KB.

Cemented in 2 stages: 1st stage: 500 sacks (710 cf) Cl. B 50/50 poz. w/ 64#/sk. gilsonite, 6#/sk. salt, 1/4#/sk. flocele. Plug down at 12:45 AM. 11-1-83 Float at 7935' KB. 2nd stage: 800 sks. (1912 cf) Cl. B 65/35 poz. w/ 10#/sk. gilsonite & 12% gel., followed by 150 sks. (177 cf) Cl B w/ 2% CC. Plug down at 4:30 AM. 11-1-83. D. V. Tool @ 5506' KB.

11-1-83 Set slips with 75,000# and moved rig off location.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. D. Simmons TITLE Agent DATE 11-3-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions on Reverse Side

OIL CON. DIV.  
DIST. 3