

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
		X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
10-15-83	12-16-83	7975			7965				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
7170 GR	DAKOTA GALLUP	6860			7869				
Perforations		Depth Casing Shoe							
GALLUP 6860-7156		DAKOTA 7698 to 7950			7975				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4		8 5/8		269		250 (295 CP)			
7 7/8		4 1/2		7975		1450 SLS (2799 CP)			
		2 3/8		7869					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-17-83	12-17-83	Swabbing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	75	450	2" Tubing
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
225	75	150 flac	30

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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