Corna 9-531 C (May Fe3)

UNITED STATE<mark>S</mark> DEPARTMENT OF THE INTERIOF

SUBMIT IN LEIPLICATE* Form a Budget

OF Gold VE 30

Form approved.
Budget Fareau No. 42 R1425.
30-039-23313

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SE	DES	IG NA	TION	AND	SHEIAL	NO.

		ALOF THE INTER	CIONU —		5 1.1. SE DESIGNATION	AND SEEIAL NO.
		OGICAL SURVEY	OCT =		SF 079609	•
APPLICATION	1 FOR PERMIT	TO DRILL, DEEPE	N, OR PLUGE	ACK.	6. IF INDIAN, ALLOTTE	E OF TRIBE NAME
Ia. TYPE OF WORK	LL [X]	DEEPEN [PLUCORST	N. DIV	7. UNIT AGREEMENT N	A M K
b. Type of Well	LL [A]	Commin	gle 120901851	: 'S		
ाम जि	ELL OTHER	Gallup-Dakota 業	MELTIP ZONK	LE .	S. PARM OR LEASE NAT	M E
2. NAME OF OPERATOR				f	McCroden	
Union Texas P	<u>etroleum Corpo</u>	ration			9. WELL NO.	
3. ADDRESS OF OPERATOR	T	North Mourine 97/0	المعتبر المسترين		5 10. FIELD AND POOL, C	R WILDCAT
4. LOCATION OF WELL (R	, rarmingion, eport location elearly a	New Mexico 8749 and in accordance with any S	tate requirements.			p/Dakota Ex t
At surface 290 ft.	/North and 649	ft./East lines) 3	11. SEC., T., R., M., OR	BI.K.
At proposed prod. 201			RE 10 19	0)	ASec. 9, T-2	
Same as	above		· · · · · · · · · · · · · · · · · · ·	- 3454	N.M.P.M.	1.12
		MAREST TOWN OR POST CEPTOR	19/1 <u>9</u> 0 10	W. W.		
11 MIJES NOTE 15. DISTANCE FROM PROPE		eth, New Mexico	OF ACREBULANISM	17. NO. OI	F ACRES ASSIGNED	New Mexic
LOCATION TO NEAREST PROPERTY OR LEASE I	r .INE, FT.		40,00	40.0	is well	
(Also to nearest drl) 18. DISTANCE FROM PROI	OSED LOCATION*		orosin berth		Y OR CABLE TOOLS	
TO NEAREST WELL, IN OR APPLIED FOR, ON TH	IS LEASE, FT.	718 ft. 8	300 ft	Rota		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	DRILLING OPERATIONS A			22. APPROX. DATE WO	
7178 GR		SUBJECT TO COMPLIANO			September	
23.		tieenebap begatte men	D'EMENTING PROGRA	11113	action is subject to	administrative
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		al pursuant to 30.0F	
12-1/4" 7-7/8"	8-5/8" 4-1/2"	24.0# K-55	300'		cu. ft. (Circ	
1-1/0	<u> 4-1/2</u>	11.6# K-55	<u>8300'</u>	2000	cu. ft. (Cire	in raren)
circulating me 250 cu. ft. C1 Drill 7-7/8" h the circulatin with DV tool a 65/35/6 follow cu. ft. 65/35/ test the casin well up. Run and rods. Set system. The gas from toward process of the casin with the casin well and rods. Set system.	dium. Run new ass "B" cement ole to TD of a g medium. Log t approx. 2150 ed by 250 cu. 12 Poz circula g. Perforate new 2-3/8", EU a pumping uni his well has p cement volumes troposed program: I drill or deepen directic	urface hole to ap 8-5/8", 24.0#, P circulated to supprox. 8300 ft. up the well. Run of the well. Run of the well. Run of the surface. The surface and fracture the E, 4.7#, J-55 tult and tanks. Test to be calculated to be calculated for proposal is to deepen or maily, give pertinent data of the surface.	K-55 casing to preface. Pressuring a permalo new 4-1/2", 11. Set stage with a Dement second set on the Dakota and Galoring to the Dakota the well and edicated to a tell from caliper due back, give data on the Dakes to the Back, give data on the Dakes to the Back, give data on the Back, give data o	TD. Ce re test did non-6#, K-5 pprox. tage wi DV tool lup zon ota zon connec ranspor log.	ment with appropriate the casing. dispersed mud 5 casing to TI 1400 cu. ft. of th approx. 120 and pressure es. Clean the e. Run rod put t to a gather: ter.	as ; of oo of oo o
SIGNED W. K	Cooper	TITLE F	ield Operations	Manag	APPRO\	/ED 183
PERMIT NO.			Altroval Pate		AS AMEN	IDED -
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APPLIATIONS OF APPROV		TITLE			- OST,04	1983
Techlorfor NSU	\				KKene	kam
"Lever 16 9 gar.	A A				AUST ADEA MANE	GERShetun
	U		7 3 8 3 3 3		FARMINGTON RESO	URCE AREA

MMOCO

MILENTON TEXAS PETROLEUM CORPORATION MCGRODEN Interior Section (Section Francis) Inter	_		All distances must be	from th	ne outer boundaries el	the Sect	ion.	•	
Townstep Section of Se	Sperolor							Well No.	
Township North North 125 North 3 West RIO ARRIBA 250 Test from the NORTH 100 mm 649 125 North 125 Nor	UNION TEXA		CORPORATION	1	MCCRODEN			5	
CELL TOWN IT A SECOND STREET OF THE STREET O	Inti Letter	Section	Township		Range	County			
200 test from the NORTH Interest Control Contr	A	1	25 NORTH		3 WEST	R	O ARRIBA		
Designed Formation 7178 GALLUP/DAKOTA COUNTING COLLUP/DAKOTA 1. Outline the acreage declicated to the subject well by colored pend or hackers marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of the communitization, unitization, force-pooling, etc? Yes		otion of Well:							
7.178 CALLUP/DAKOTA OJITO CALLUP/DAKOTA EXTENSION No. 11 more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of the following dated by communitization, unitization, force-pooling, etc? Yes No. If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have neturally been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION J hereby centify that the infamination contained beginning that the infamination contained beginning to the control of the company Union Texas Petroleum Corp. Dist. 3. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION J hereby centify that the infamination contained beginning that the infamination contained beginning that the infamination contained beginning to the control of the company Union Texas Petroleum Corp. Company Union Texas Petroleum Corp. Dist. 3. No allowable will be assigned to the well until all interests have been consolidated. The infamination contained beginning that the infamina			Time and		649 100	t from the	EAST	line	
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2. If more than one lease is dedicated to the well, outline each and identify the ownership three of (both as to work interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of the late of the ownership three of the late of the well of the late of the well of the late	7178	GALLUP/I	DAKOTA	L.O1	ITO GALLUP/DA	KOTA E	XTENSION	NE NE 40.00	Acre
detect by communitization, unitization, force-pooling, etc? Yes No If easwer is "yes," type of consolidation OCT - 6 1983. If answer is "no," list the owners and tract descriptions which have actually been consolidated (the CONNO DIST. 3 DIST	2. If more th	an one lease is						-	vorkin
If answer is "no," list the owners and tract descriptions which have actually been consolidated (Liconary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, untilization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisio CERTIFICATION I hereby certify that the information contained herein is true and complete to the best off knowledge and belief. Name Rudy D. Motto Position Area Operations Manager Composite August 8, 1983 Whill May the ell locotion for the same and tract descriptions which have actually been consolidated (by communitization, untilization in the position of th	dated by co	ommunitization, ur	nitization, force-pooli	ng. et	c?	have th	e interests	Z W E I V E	
I hereby certify that the information comtained herein is true and complete to the best of the house of belief. Rudy D. Motto Position Area Operations Manager Company Union Texas Petroleum Corp Date August 8, 1983 Chall Ball According for Association from field To the contained of the same o	this form it No allowabl	e will be assigned	to the well until all	intere	ests have been c	onsolid:	ated (by comm	Odi (ICON-sp)	ation vision
			Allis Jacinet Brillian		*	649'	Name Rudy D. Position Area Ope Company Union To Date August hown price in the reby hown price Date Surveyed July 2 Registered Pro and/or Land Su	Motto erations Manage exas Petroleum 8, 1983 AEL DAY representations by the control from the control of the	Corp.
2000 100 1370 1880 1880 2010 2000 1500 1000 500 0 1 2292	330 660 90	1370 1650 1960 2	310 2640 2000	1500	1 1	احت	Sentificate No.		