SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

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Merrin Oil E Gas Corporation  P. O. Box 1017, Farmington, New Mexico 87499  P. O. Box 1017, Farmington, New Mexico 87499  P. O. Box 1017, Farmington, New Mexico 87499  F. D. Box 1017, Farmington, New Mexico	OTT. C				· III 🗍	8. BARM OR LEASE	NAME
Merrion Oil & Gas Corporation  P. O. BOX 1017, Farmington, New Mexico 87499  F. O. BOX 1017, Farmington, New Mexico 87499  Al proposed pred 2008  Same  Distract In Miles And Distraction Feor Markey Town on Post officers 1083  All proposed pred 2008  Same  Distract In Miles And Distraction Feor Markey Town on Post officers 1083  All proposed pred 2008  Same  Distract In Miles And Distraction Feor Markey Town on Post officers 1083  All proposed pred 2008  Same  Distract In Miles And Distraction Feor Markey Town on Post of		ELL OTHER		ZORE L. ZORE		Salazar G (	Com > -3
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**ELEVATIONS (Show whether DF, BT, GR, etc.) DRILLING OPERATIONS AUTHORIZED ARE SUBJECT IN DOWN-LIVE BATT AUTHORIES Winter, 1983  **TERMINER CASING AND CEMENTING PROGRAM  **EXE OF HOLK SIZE OF CASING.**  **EXE OF HOLK SIZE OF CASING.**  **EXE OF HOLK SIZE OF CASING.**  **ILE OF CASING.**  *	TO NEAREST WELL, DE	RILLING, COMPLETED,	1780'	6400	Rota	ary	
*** SUBSECT IC CONTINUE OF APPROVAL DATE OF THE PROPERTY OF STATE OF THE PROPERTY OF THE PROPE		ther DE RT GR etc.)			•	-	WORK WILL START*
***TRACCASENC CASING** AND CEMENTING PROGRAM**    SIZE OF HOLE   SIZE OF CASING   WEIGHT PER POOT   SETTING DEPTH   APPROVAL DATE		υ				Winter,	1983
SIEE OF HOLE    SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   QUANTITY OF CEMENT		<u></u>	DESTRUCTION CASING : AD	TO CEMENTING PROGRA	AM This a	action is subject to	าส์หนักเอนาสูน
TITLE  Topographs  Title  Title  Title  Topographs  Title  Title  Topographs  Title  Title  Title  Topographs  Title  Topograph  Topograph sand if appears productive in the 400' sx (lass H cement, 50-50 and if appears productive in the 100 sx Class H cement, 50-50  Rest, K-55, 24#/ft casing with Taboo's x (lass H cement, 50-50 and if appears productive, value in the 100 sx (lass H cement, 50-50  ABOO's x			GENERALIK LIZOTANI I PE		appea	l pursuant to 30 C	NFR 200.
7-7/8" 4-1/2" 10.5 #/ft. 6400' 900 sx (1098 cu. ft.)  We will drill a 12-1/4" hole to 200 ft and set 200 ft. of 8-5/8", K-55, 24#/ft casing with 175 sx Class B cement with 3% CaCl. Will run open hole logs and if appears productive, v run 6400' of 4-1/2", K-55, 10.5 #/ft. casing and cement with 900 sx Class H cement, 50-50 Poz mix with 2% gel. Circulating medium will be clear water and clay. Will set stage collar at approximately 4940' and bring cement up across Ojo Alamo formation. Will perforate and stimulate as required. Minimum specifications for pressure control equipment which is to be used - 10", 900 series double ram BOP.  Estimated Tops  Ojo Alamo  Estimated Tops  Ojo Alamo  2025 Cliffhouse 4105  Kirtland 2115 Menefee 4145  Fruitland 2355 Point Lookout 4710  Pictured Cliffs 2555 Mancos 4940  Pictured Cliffs 2555 Mancos 4940  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive enter program. If any.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and measured and true vertical depths. Give blowout renter program. If any.  TITLE Operations Manager  APPROVAL DATE  ONDITIONS OF APPROVAL, IF ANY:					_		
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Estimated Tops  Ojo Alamo  2025  Cliffhouse  4105  Kirtland  2115  Menefee  4145  Fruitland  2355  Point Lookout  4710  Pictured Cliffs  2555  Mancos  4940  Lewis  2700  Gallup  5915  Chacra  3390  TD  6400  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive enter program. If any.  TITLE  Operations Manager  APPROVAL DATE  APPROVAL	collar at app forate and st	proximately 4940 imulate as requ	O' and bring ce uired. Minimum	ement up across n specifications	Ojo Ala	mo formation	n. Will per-
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## OIL CONSERVATION DIVISION

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

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MERRION OIL & GAS CORPORATION SALAZAR COM 23-1							
MERRION OIL	Section	CATION Township	Rong:		County		
M	23	25N		6W	Rio	Arriba	
Actual Footage Loca		· · · · · · · · · · · · · · · · · · ·					
790		outh line on	a 790	feet	from the	West	line
Ground Level Elev:	Producing For	mation	Pool				Dedicated Acreages
6626	Gallup			Fork Gall			160 Acres
1. Outline th	e acreage dedica	ted to the subject	well by co	lored pencil o	or hachure	marks on t	he plat below.
2. If more th	an one lease is	dedicated to the w	ell, outline	e each and ide	entify the	own Do	E-BABAN E whiting
interest a.	•• ••• • • • • • • • • • • • • • • • • •					Æ 1 \ \	
3. If more tha	an one lease of d	ifferent ownership i	s dedicate	d to the well,	have the	interests o	Al owners been consoli-
dated by c	ommunitization,	initization, force-po	oling.etc?			$\circ$	IL CON. DIN.
·				Comm	nınitize	.a. U	DIST. 3
X Yes	☐ No If a	nswer is "yes," type	of consol	idation _COM			Dione
If answer	is "no" list the	owners and tract de	scrintions	which have a	ctually he	en consolic	lated. (Use reverse side of
	f necessary.)	Owners and pact de		avc a			
		ed to the well until	all interest	ts have been	consolida	ted (by cor	nmunitization, unitization,
forced-pool	ling, or otherwise	or until a non-stand	ard unit, e	liminating su	ch interes	ts, has bee	n approved by the Commis-
sion.			•	J			
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