

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR  
Mobil Producing TX. & N.M. Inc.
3. ADDRESS OF OPERATOR Nine Greenway Plaza,  
Suite 2700, Houston, Texas 77046
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 330'FNL & 990'FWL of Sec.4,T24N,R3W  
AT TOP PROD. INTERVAL: Same as surface  
AT TOTAL DEPTH: Same as surface \*
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
SF 080472
- 
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
- 
7. UNIT AGREEMENT NAME
- 
8. FARM OR LEASE NAME  
Cullins-Federal
- 
9. WELL NO.  
3
- 
10. FIELD OR WILDCAT NAME  
West Lindrith Gallup Dakota
- 
11. SEC., T., R., M., OR BLK. AND SURVEY OR  
AREA  
Sec. 4, T-24N, R-3W
- 
12. COUNTY OR PARISH | 13. STATE  
Rio Arriba | New Mexico
- 
14. API NO.
- 
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7071 GR

**REQUEST FOR APPROVAL TO:**

**SUBSEQUENT REPORT OF:**

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
PULL OR ALTER CASING  
MULTIPLE COMPLETE  
CHANGE ZONES  
ABANDON\*

RECEIVED

NOV 07 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

(other) cement casing & pressure test

NEW WELL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/28/83 Fin 11" hole @ 11 am 10/28/83, circ hole 1 hr, made 10 std short trip, circ 1-1/2 hrs, POH w/bit, RIH w/26 jts (1126') 8-5/8 32# J55 8rd ST&C + 53 jts (2277') 24# J55 8rd ST&C total 3403', BJ Hughes cmt 8-5/8 csg on btm @ 3400' w/750x 50/50 pos + 6% gel + 1/2 cf/x perlite + 1/4# FC + 150x = 1170 cf + 150x Class B neat cmt = 177 cf, lost 100% returns w/108 bbls into 212 bbls, total displ, PD @ 12:45 am 10/29/83, WOC 4 hrs, set slips, cut off, NU 8-5/8 csg past 1-1/4 hrs, ran 2 centlzs, est 70% hole enlargement.

10/29/83 Fin NU 8-5/8 csg, WOC total 12 hrs, H&H Wireline ran temp srv, TOC @ 2100, job compl @ 2 pm 10/29/83, press test 8-5/8 csg & BOP to 1000 psi/30 min/ held ok, drill new form @ 4:45 pm.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

22. I hereby certify that the foregoing is true and correct

SIGNED Paula A. Collins TITLE Authorized Agent DATE 11-01-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY: \_\_\_\_\_ ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY:

NOV 15 1983

FARMINGTON RESOURCE AREA  
BY Sm

**\*See Instructions on Reverse Side**