RICT II Drawer DD, Americ, NM 88210

## Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FO	OR ALLOWAB	LE AND AI	UTHORIZ	ATION S				
	-			Well A	PI No.			
c., Thru its Age	ent Mobil Expl.	& Prod. U	I.s. Inc.					
xas 79702			(8)					
		то	CHANGE OF	/CONDEN	ISATE GATI R. EFFECTI	HER TO G	ARY 00	
SCRIPTION OF WELL AND LEASE Well No. Pool Name, Including			g Formation Kind of					
3			up-Dake	Sta.	rederal or Fee	SF080	1472	
			_		e Emm The	W	Line	
:330	Feet From The N	Line						
24N	Range 3W	, NM	PM, Ric	o Arri	ba		County	
SPORTER OF O	IL AND NATU	RAL GAS	<del></del>	<del> </del>	ann of this for	m is to be se	<b>v</b> )	
T OF COROLL	istale	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
y Cor head Gas	or Dry Gas	Address (Give	address to wh	ick approved	copy of this for	m is to be se	u)	
CO	) <u> </u>	P.O. Bo	0x 1492			exas 7	9978	
	1	is gas somethy						
rom any other lease or		ing order numb	er					
		New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
· (X)	i	ii					<u> </u>	
Date Compl. Ready t	o Prod.	Total Depth			P.B.1.D.			
Name of Producing Formation		Top Oil/Gas Pay			Tubing Dept	Tubing Depth		
						Depth Casing Shoe		
			·		<u> </u>			
		CEMENTI	DEPTH SET	<u>D</u>	S	ACKS CEM	ENT	
CASING & T	UBING SIZE		<u> </u>					
					<del> </del>			
T FOR ALLOW	ABLE				. 4	6.11 24 hov	ere )	
ecovery of local volum	e of load oil and mus	be equal to or	exceed top alle	owable for the	is depth or be) etc.)	or juit 24 No.	3./	
Date of Tes			101 15 IF	511	ME M			
Tubing Pressure		Casing Press		,	Choke			
		Water - Bbis	1111	V1 1 13	Gas- MCF			
Oil - Bbis.			301	-			<del></del>	
			OIL (	JUN.	יט <b>י</b>	and an ear a		
Length of Test		Bbis. Condensate/MMCF DIS1. 3			Gravity of Concentrate			
Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size				
		J						
CATE OF COM	PLIANCE		OIL CO	<b>NSERV</b>	/ATION	DIVISI	ON	
lations of the Oil Cont I that the information g	jven above							
knowledge and belief.		II Date	e Approve	∌d				
		By_		3.	ران	Alexander		
	CRIC PRODUCING TX & NIM	C. NC		eur	PERVISOR	DISTRI	CT #3	
(915)		Title	<b>3</b>					
	C., Thru its Age  xas 79702  Change in Oil Catinghead Gas  ND LEASE  Well No. 3  : 330  24N  SPORTER OF O  TO COnder  Y COT  head Gas  CO. Unit Sec. D 4  rom any other lease or  Oil Wel  XI Name of Producing F  TUBING CASING & T  TUBING CASING & T  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure  Oil - Bbls.	TO TRANSPORT OIL  C., Thru its Agent Mobil Expl.  Xas 79702  Change in Transporter of: Oil	TO TRANSPORT OIL AND NATIONAL C., Thru Its Agent Mobil Expl. & Prod. UX88 79702  Change is Transporter of: TO Oil Dry Gas Will Casinghead Gas Condensate Will Casinghead Gas Condensate William Food Name, Including Formation Address (Give Page 1) Address (Give Page 2) Address (Give Pag	TO TRANSPORT OIL AND NATURAL GAS  C., Thru Its Agent Mobil Expl. & Prod. U.s. Inc.  X88 79702  Change in Transporter of: Dry Gas Caninghead Gas Condensate  ND LEASE  Well No. Pool Name, Including Formation 3 W. Lindrith Gallup—Dake 3 W. Lindrith Gallup—Dake 3 W. Lindrith Gallup—Dake 3 Or Condensate  Address (Give address to whe Rep. Pl., 370 1 Con Date Compl. Ready to Prod.  Name of Producing Formation  Total Depth  Top Gil/Gas Psy  TUBING, CASING AND CEMENTING RECOR CASING & TUBING SIZE  Date of Test  Tubing Pressure  Oil - Bbis.  Length of Test  Tubing Pressure  Oil - Con Condensate  Casing Pressure  Oil - Con Condensate  Date of Test  Tubing Pressure  Casing Pressure  Oil - Bbis.  Date Ocompl. Ready to Prod.  Casing Pressure  Casi	C., Thru Its Agent Mobil Expl. & Prod. U.s. Inc.    Xas 79702	TO TRANSPORT OIL AND NATURAL CAS  C., Thru its Agent Mobil Expl. & Prod. U. s. Inc.  X88 79702  Change in Trasporter of: Oil	TO TRANSPORT OIL AND NATURAL GAS  C., Thru its Agent Mobil Expl. & Prod. U.s. Inc.  X88 79702  Change in Transporter of: Oil	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each nool in multiply completed wells.