UNITED STATES

· · · · · · · · · · · · · · · · · · ·	D. LEASE
DEPARTMENT OF THE INTERIOR	SF 078874
•	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	O. IF HADINIA, ALLO TEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
=	Canyon Largo=Unit = 50%
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir, Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas gas	Canyon Largo Unit
well well other	9. WELL NO.
2. NAME OF OPERATOR	331 % PA 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
Merrion Oil & Gas Corporation	
	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Devils Fork Gaflup 📜 🐫
P. O. Box 1017, Farmington, New Mexico 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 3 3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
·	Sec. 6, T24N, R6W
below.)	
AT SURFACE: 990' FNL and 990' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Rio Arriba - New Mexico
AT TOTAL DEPTH: Same	14. API NO. 국구= 김 그 공중문 5
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	1
REPORT, OR OTHER DATA	<u> </u>
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW_DF, KDB, AND WD)
	6536' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3 4 3 4 4 4 4 5 5
TEST WATER SHUT-OFF	· · · · · · · · · · · · · · · · · · ·
FRACTURE TREAT	유흥한테 그 경험설탕
SHOOT OR ACIDIZE	<u> </u>
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	6 1888年 - B
ABANDON*	ಕ ಕ್ರಿಫಿ
(other) TD, casing	한 [파스크의 전염인 - 휴록통령 - 그목 - 활성소약
(denot)	도한 1985년 공품 공통 1987년 1887년 1
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details and give pertinent dates
including estimated date of starting any proposed work. If well is di	rectionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinent to this work.)*	
	<u> </u>
TD 3/28/84 @ 5925.	· · · · · · · · · · · · · · · · · · ·
Set 4-1/2", 10.5 #/ft. casing @ 5925' KB with 2	25 ev (274 5 mi 2ft) Class H
중한 연극 요구를 하는 점점 이 등에 가는 것이 되었다.	
cement with 2% Gel. 700 sx (1442 cu. ft.) Class B cement with 2% Chemical	
extender. 100 sx (122 cu. ft.) Class H with 2%	់ Gel. ម ិទី ដូចី :
Wilson Service ran temperature survey. Found t	op of cement @ 900
- FARIN	
APR 2 0 19	84 의용공연품 및 대통기의동 기
TH ***	
OIL CON.	DIV.
DIST. 3	事可能为 2 多克 绿红色
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
96 - 1 to a color de atification de la formación de descenda accumado	ట్ శో≾్ చేకన్న
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Operations Ma	nager4/2/84
SIGNED TITLE OPERATIONS MA	WATE TO THE TOTAL
(This space for Federal or State offi	ce use) Deple Service
	그 그 그 그 그 그 유리없이 있다는 유병 연속했다.
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY: ACCEPTED FOR RECORD	
	Moon in a fact that the second of the man
	APR-19 1984
	P-51 13 A 67 1 (E)***

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA