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SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PROMOTION OFFICE

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

APR 23 1984

OIL CON. DIV.

DIST. 9

I. OPERATOR

Merrion Oil & Gas Corporation

Address

P. O. Box 1017, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Canyon Largo Unit

Well No.

331

Pool Name, Including Formation

Devil's Fork Gallup

Kind of Lease

State, Federal or Fee

Federal SF

Lease No.

078874

Location

Unit Letter

A

990

Feet From The

North

Line and

990

Feet From The

East

Line of Section

6

Township

24N

Range

6W

NMPM,

Rio Arriba

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Permian Corporation

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1702, Farmington, New Mexico 87499

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

El Paso Natural Gas Co.

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 4990, Farmington, New Mexico 87499

If well produces oil or liquids, give location of tanks.

Unit

A

Sec.

6

Twp.

24N

Rge.

6W

Is gas actually connected?

No

When

5/1/84

As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res.

Date Spudded

3/20/84

Date Compl. Ready to Prod.

4/13/84

Total Depth

5925' KB

P.B.T.D.

5882' KB

Elevations (DF, RKB, RT, GR, etc.)

6549' KB, 6536' GL

Name of Producing Formation

Gallup

Top Oil/Gas Pay

5555' KB

Tubing Depth

5537' KB

Perforations

5861, 5770, 5767, 5764, 5737, 6730, 5660, 5639, 5637, 5635, 5633, 5622, 5616, 5576, 5564, 5555' KB, 17 holes

Depth Casing Shoe

5925' KB

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	222' KB	175 sx (361 cu. ft.) B
7-7/8"	4-1/2"	5925' KB	225 sx (274.5 cu. ft.)
			700 sx (1442 cu. ft.)
	2-3/8"	5537' KB	100 sx (122 cu. ft.) H

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

4/22/84

Date of Test

4/24/84

Producing Method (Flow, pump, gas lift, etc.)

Flowing

Length of Test

24 hour

Tubing Pressure

60

Casing Pressure

400

Choke Size

3/4"

Actual Prod. During Test

Oil-Bbls.

103

Water-Bbls.

-0-

Gas-MCF

216

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (piston, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Steve S. Dunn, Operations Manager

(Title)

4/25/84

(Date)

OIL CONSERVATION DIVISION

APPROVED

APR 26 1984

BY

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple