STATE OF NEW MEXICO OIL CONSERVATION DIVISION DE GET VIET 10-1-78 ENERGY AND MINERALS DEPARTMENT --. -- : ---:- ------DISTRIBUTION SANTA FE JAN 1 0 1984 SANTA FE, NEW MEXICO 87501 FILE OIL CON. DIVEN U.S.G.S. LAND OFFICE TRANSPORTER GAS REQUEST FOR ALLOWABLE DIST. 3 50 AND OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Merrion Oil & Gas Corporation Address P. O. Box 1017, Farmington, New Mexico 87499 Reason(s) for filing (Check proper box) Other (Please explain) New Well X Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ U. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, including Formation Kind of Lease Lease N Canyon Largo Unit 332 Devils Fork Gallup State, Federal or Fee Federal SF 078922 970' \_Feet From The <u>North</u> Line and \_\_ 9601 Feet From The Line of Section Township 24N Range 7W , NMPM, Rio Arriba II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 🔼 Address (Give address to which approved copy of this form is to be sent) Permian Corporation P. O. Box 1702. Farmington. New Mexico 87499
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Co P. O. Box 4990, Farmington, New Mexico Unit Twp. Rge. Is gas actually connected? If well produces oil or liquids, 2-1-84 give location of tanks. Α 1 24N ! 7<u>w</u> No If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back | Same Res'v. Diff. Res Designate Type of Completion - (X) ! XX XX Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 11/1/83 12/18/83 6142' KB 6094' KB Elevations (DF, RKB, RT, GR, etc.) 6748' KB, 6735' GL Name of Producing Formation Top Oll/Gas Pay Tubing Depth Gallup 5724' KB 5732' KB Perforatione 5957, 5953, 5947, 5940, 5924, 5916, 5904, 5900, 5845, 5833, 5830, Depth Casing Shoe 5758, 5748, 5724' KB, 1 each
TUBING, CASING, AND CEMENTING RECORD 6142' KB 5828, 5826, 5802, 5798, HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12/1/4" 7-7/8" 8-5/8" 214' 175 sx 4-1/2" 6142' KB 1025 sx. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) 01/06/84 01/06/84 Flowing Length of Test Tubing Pressure Casing Pressure Choke Size 24 Hr. 450 PST 1000 PSI 3/4" Actual Prod. During Test Oil - Bbis. Water - Bbis. Gas - MCF 140 Bbls. -0-194 MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Teeting Method (pitot, back pr.) Tubing Pressure (Shut-is) Cosing Pressure (Shut-in) CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION JAN 1 0 1984 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 TITLE . This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111. (Signature) Operations Manager All sections of this form must be filled out completely for allow able on new and recompleted wells. (Title) 01/09/84 Fill out only Sections I. II. III, and VI for changes of owner