Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DIME OF FICH MEXICO Energy, Minerals and Natural Resources Department

Form C-101

OIL CONSERVATION DIVISION DISTRICE II P.O. Drawer DD, Antesia, NM 88210

P.O. Box 2088

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	Bottom	

DISTRICT III	Santa Fe, New	Mexico 87504-2088	cc: 1 Well File
1000 Rio Brazos Rd., Aztec, NM 8741	REQUEST FOR ALLOW	ABLE AND AUTHORIZA	4 OCD
I.	TO TRANSPORT	OIL AND NATURAL GAS	
Operator		OIL AIND HATOHAL GAS	1 Acct, 1 Taxes
Merrion Oil & Gas			
P. O. Box 840, Fa	armington, NM 87499		
New Well	-	Other (Please explain)	
Recompletion []	Change in Transporter of: Oil Dry Gas	7	
Change in Operator	Casinghead Gas Condensate	_ Ellective :	3/1/91
If change of operator give name and address of previous operator M			
II. DESCRIPTION OF WELL	leridian Oil, P. O. Box 4 L AND LEASE	rarmington, NM	87499
Lease Name Canyon Largo Unit	Well No. Pool Name, Incl		Kind of Lease No.
Location	324 Devils F	ork Gallup	State, FEMOLAL or Fee SF 078886
Unit Letter K	: 1850 Feet From The	South Line and 1465	Feet From The West
Section 20 Towns	hip 24N Range 6W	, NMPM,	Rio Arriba County
III. DESIGNATION OF TRA	NSPORTER OF OIL AND NAT		
Meridian	or Condensate X		approved copy of this form is to be sent)
Name of Authorized Transporter of Casi		Address (Give address to which	Farmington, NM 87499 approved copy of this form is to be sent)
El Paso Natural Ga	as Company	P. O. Box 1492,	El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rg		When ?
L	K 20 25N 6W	yes	4-4-84
IV. COMPLETION DATA	I from any other lease or pool, give commir	ngling order number:	
	Oil Well Gas Well	New Well Workover D	eepen Plug Back Same Res'v Diff Res
Designate Type of Completion		i i i	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OluGas Pay	Tubing Depth
Perforations		1	Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUE		•	
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of load oil and mu	Producing Method (Flow, pump, g	
	Pare of Test	Trostering Westing (1 1017; party, g	is 195, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Audilia Bill a Producti producti	·		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Aias- MCF
ZAR THE I		J	MAR-0-5-1991
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Ibbls. Condensate/MMCF	Olly CON part IV.
	, and the second	Doin. Condensacrivity	
esting Method (pitot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut-in)	Choke Size
			<u>-</u>
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE	OIL CONCE	DVATION DIVICION
I hereby certify that the rules and regul Division have been complied with and		OIL CONSE	RVATION DIVISION
is true and complete to the best of my		Data Asses	MAR 0 5 1991
12	U .	Date Approved _	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
- Atuan 1		Ву	1) d. /
Steven S. Dunn	Operations Manager	11	₩
Printed Name	Title	Title	RVISOR DISTRICT #3
2 /4 /0 4	EAE 303 000*	11	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.