

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER- WELL	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Hawk Federal
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87499	9. Well No. 2
4. Location of Well UNIT LETTER C 910 FEET FROM THE North LINE AND 1840 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 25N RANGE 2W NMPM.	10. Field and Pool, or Wildcat Gavilan Gallup <i>TA Dakota</i>
15. Elevation (Show whether DF, RT, GR, etc.) 7319' GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER TA Dakota/Perf/Stimulation & Tbg Rpts ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-21-84 Set cement retainer at 7730' to TA Dakota. Cut off casing to lower wellhead 18". Perforate Lower Gallup with 10 holes @ 7312', 7320', 7334', 7340', 7346', 7424', 7429', 7436', 7443', 7448'. Fraced with 32,214 gals of 30# gel 2% KCl and 12,500# of 20/40 sand. ATP 3300 psi, AIR 17 BPM, ISIP 2100 psi.
- 3-23-84 Perf'd Gallup with 27 holes at 6766', 6787', 6796', 6807', 6811', 6820', 6828', 6836', 6854', 6862', 6870', 6886', 6895', 6901', 6909', 6913', 6964', 6970', 6976', 6982', 6990', 6998', 7004', 7013', 7025', 7033', 7039'. Fraced with 93,870 gals of 30# gel 2% KCl and 100,000# of 20/40 sand. AIR 58 BPM, ATP 2700 psi, ISIP 700 psi.
- 3-25-84 Landed 243 joints (7443.63') of 2-3/8", 4.70#, J-55 tubing at 7453.63'.

RECEIVED

MAR 27 1984

OIL CON. DIV.

DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles J. Granger TITLE Secretary DATE 3-26-84

Original Signed by CHARLES GRANGER

DEPUTY OIL & GAS INSPECTOR, DIST. #3

MAR 27 1984

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: