

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

RECEIVED
FEB 17 1984
OIL CON. DIV.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO PRESENT OR FUTURE DATE. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Southland Royalty Company		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87499		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>C</u> <u>910</u> FEET FROM THE <u>North</u> LINE AND <u>1840</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>25N</u> RANGE <u>2W</u> NMPM.		8. Farm or Lease Name Hawk Federal
15. Elevation (Show whether DF, RT, GR, etc.) 7319' GL		9. Well No. 2
		10. Field and Pool, or Wildcat Basin Dakota
		12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Casing Report <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/13/84 Drilled 7-7/8" hole to Total Depth of 8160'.
2/15/84 Ran 29 joints (1223') of 5-1/2", 17#, and 168 joints (6920') of 5-1/2", 15.5#, K-55 casing set at 8160'. Cemented as follows:
1st Stage cemented with 593 cu.ft. (460 sacks) of Class "B" 50/50 Poz with 2% gel, 1/4# celloflake, 10% salt and .6% FLA, tailed in with 50 sacks (59 cu.ft.) of Class "B" neat cement. Plug down at 11:53 AM 2-15-84.
2nd Stage cemented with 361 cu.ft. (280 sacks) of Class "B" 50/50 Poz with 2% gel, 1/4# celloflake, 10% salt and .6% FLA, tailed in with 59 cu.ft. (50 sacks) of Class "B" neat cement. Plug down at 2:50 PM 2-15-84.
3rd Stage cemented with 464 cu.ft. (360 sacks) of Class "B" 50/50 Poz with 2% gel, 1/4# celloflake, 10% salt and .6% FLA, tailed in with 108 cu.ft. (100 sacks) of Class "B" Neat with 2% CaCl₂. Plug down at 5:45 PM 2-15-84.
Good circulation on all three stages.

2/16/84 Ran temperature survey, TOC at 2750'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ethel J. Greaney TITLE Secretary DATE 2-16-84

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE FEB 17 1984

CONDITIONS OF APPROVAL, IF ANY: