

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OBTAIN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Southland Royalty Company		8. Farm or Lease Name Hawk Federal	
3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87499		9. Well No. 2	
4. Location of Well UNIT LETTER <u>C</u> <u>910</u> FEET FROM THE <u>North</u> LINE AND <u>1840</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>25N</u> RANGE <u>2W</u> NMPM.		10. Field and Pool, or Wildcat Gavilan Mancos	
15. Elevation (Show whether DF, RT, GR, etc.) 7319' GL		12. County Rio Arriba	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Workover

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-23-85 MIRU Basin Rig #3 on 5-23-85. Hot oiled casing with 100 bbls 2% KCl water. Rods stuck, backed off rods. TOOH, LD 38 rods. Rel tbg anchors.
- 5-24-85 to 5-27-85 SD for Holiday
- 5-28-85 Pulled 32 jts tbg; 41 - 7/8" rods; 53 - 3/4" rods and 76 jts tbg. Swbd oil dwn to rods. Pulled 2 jts of 57 - 3/4" rods; 46 jts tbg; 4 rods and 2 jts tbg.
- 5-29-85 LD rods and pump. Pump sand in 1 jt of tbg. Redressed tbg anchor. TIH with 23 stands (1400') unable to work anchor down. TOOH, anchor covered with paraffin. TIH open-ended, tubing stopped at 1400'. TOOH.
- 5-30-85 TIH and landed 243 jts (7413') of 2-3/8", 4.7#, J-55 tbg at 7423'. Hot oiled tubing with 50 bbls oil and csg with 50 bbls oil. Rel rig at 2:00 PM on 5-30-84. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ether Green TITLE Secretary DATE 6-11-85

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUN 12 1985

CONDITIONS OF APPROVAL, IF ANY: