

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 147

3. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 147

9. WELL NO.

5Y

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW/NE, Section 7, T25N-R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1700' FNL x 1720' FEL

14. PERMIT NO.

15. ELEVATIONS (Show ~~FARMINGTON~~ RESOURCE AREA
6529' GL

RECEIVED

JAN 06 1984

BUREAU OF LAND MANAGEMENT
~~FARMINGTON~~ RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) Spud and Set Casing.

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting at proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Move in rig up drilling rig and spud 12-1/4" hole on 12-4-83. Drilled to 333' and set 8-5/8", 24#, K-55 casing at 331'. Cemented with 372 cu.ft. Class B cement w/2% CaCl2. Circulated to surface. Pressure tested casing 800 psi. Drilled 7.875" hole to TD of 7340' on 12-17-83. Set 5.5", 15.5#, J-55 casing at 7339' and cemented Stage 1 - 1001 cu.ft. Class B 50:50 POZ, tailed in with 118 cu.ft. Class B Neat. Stage 2 - 1478 cu.ft. Class B 65:35 POZ, tailed in with 118 cu.ft. Class B Neat cement. Circulated to surface. DV tool set at 4218'. Rig released 12-18-83.

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JAN 13 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED - D.D. Lawson

TITLE District Adm. Supervisor

DATE 12-5-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 12 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY Smm