UNITED STATES

UNITED TAKES	Jicarilla Contract 147
DEPARTMENT OF THE INTERIOR	6. IF INDIAN, ALLOTTEE OR TRIBE MAME
GEOLOGICAL SURVEY	Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.]	8. FARM OR LEASE NAME Jicarilla Contract 147
I. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR Amoco Production Comp. ny	10. FIELD OR WILDCAT NAME Basin Dakota
3. ADDRESS OF OPERATOR 501 Airport Drive, Fa mington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT L)CATION CLEARLY. See space 17	SW/NE, Sec. 7, T25N, R5W
below.) AT SURFACE: 1700' FNL :: 1720' FEL AT TOP FROD. INTERVAL: ame	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
AT TOTAL DEPTH: Same	14. API NO. 30-039-23340
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6529' GR
FRACTURE TREAT SHOOT OR ACIDIZE PULL OR ALTER CASING CHANGE ZONES ABANDON* TEST WATER SHUT-OFF RECE RECT R	RESOURCE AND
other) Pressure Transient Lesting of Dakota Forma 17. DESCRIBE PROPOSED OR CON PLETED OPERATIONS (Clearly sta	As all portional details, and give pertinent dates.
17. DESCRIBE PROPOSED OR CON PLETED OPERATIONS (Clearly state all perhips of the subsurface locations and including estimated date of stating any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth is for all markers and zones pertinent to this work.)' Moved in and rigged up the service unit on 1-3-84. The total depth of the well is 7340' and the plugback depth is 7326'. Pressure tested the production casing to 3800 psi. Perforated interval 7242'-7262' and 7280'-7295', 2 jspf, .41" in diameter for a total of 70 holes. Tripped in the hole with tubing, packer and control valve then shut in the well for a pressure transient testing of the Dakota formation. The service unit was released on 1-9-84. The completion of the well will follow at a later date.	
Subsurface Safety Valve: Manu, and Type	OIL CON. DIST. S3 @
Subsurface Safety valve. Hand, and Type 1.2	* •••
18. Thereby certify that the foregoing is true and correct	orvisor January 25, 1984
SIGNED Original Signed By Title Dist.Adm.Supplement D.D. Lawson	
(This space for Federal or State office use)	
APPROVED BY THE CONDITIONS OF APPROVAL, IF ANY	ACCEPTED FOR RECORD
	crossing a sum of the exposition (25) \$3 [2]

JAN 27 1964

